

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL APING  
 30-005-63092  
 5. Indicate Type of Lease  
 STATE  FEE   
 6. State Oil & Gas Lease No.  
 LG-4333

RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER  OCT 20 1996  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  FLUG BACK  DIPP RESVR  OTHER  OIL CON. DIV.

7. Lease Name or Unit Agreement Name  
 Skinny QO State

2. Name of Operator  
 YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No.  
 7

3. Address of Operator  
 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat  
 Pecos Slope Abo

4. Well Location  
 Unit Letter Lot 4: 660 Feet From The South Line and 990 Feet From The West Line  
 Section 2 Township 6S Range 25E NMPM Chaves County

10. Date Spudded RH 8-12-96  
 11. Date T.D. Reached 9-18-96  
 12. Date Compl. (Ready to Prod.) 10-17-96  
 13. Elevations (DFA & RKB, RT, GR, etc.) 3898' GR  
 14. Elev. Casinghead

15. Total Depth 4204'  
 16. Plug Back T.D. 4125'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By Rotary Tools 40-4204'  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 3702-3873' Abo  
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run  
 CNL/LDC & DLL  
 22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
9-5/8"	36#	913'	14-3/4"	750 sx - circulate	
7"	23#	1650'	8-3/4"	300 sx	
4-1/2"	10.5#	4201'	6-1/8"	175 sx	

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3630'	

26. Perforation record (interval, size, and number)  
 3702-3873' w/16 .38" holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 3702-3873' Frac'd w/130000 gals 25#  
 crosslink gel & 260000# 20-40 Brady sand  
 (via 4-1/2" casing)

**PRODUCTION**

28. Date First Production 10-17-96  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
 Well Status (Prod. or Shut-in) Producing  
 Date of Test 10-24-96 Hours Tested 24 Choke Size 28/64" Prod'n For Test Period  
 Oil - Bbl. Gas - MCF 523 Water - Bbl. Gas - Oil Ratio  
 Flow Tubing Press. 130 Casing Pressure 190 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 523 Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 Test Witnessed By Tom Benedict

30. List Attachments  
 Deviation survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 10-28-96

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 570'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 1500'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3084'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 3654'	T. Yeso _____ 1599'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	581	581	Surface				
581	638	57	Redbed & anhydrite				
638	916	278	Anhydrite				
916	2010	1094	Salt & anhydrite				
2010	2842	832	Anhydrite				
2842	3129	287	Anhydrite & dolomite				
3129	3424	295	Dolomite				
3424	3747	323	Anhydrite & dolomite				
3747	4080	333	Shale				
4080	4204	124	Sand & shale				