

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		APR 10 1997	5. Lease Designation and Serial No. NM-14755
2. Name of Operator YATES PETROLEUM CORPORATION		(505) 481-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210		Dist. 2	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FEL of Section 15-T6S-R25E (Unit A, NENE)			8. Well Name and No. Powers OL Federal Com #13
			9. API Well No. 30-005-63096
			10. Field and Pool, or Exploratory Area Pecos Slope Abo
			11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production casing & cmt</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4188'. Reached TD at 10:00 PM 3-23-97. Ran 94 joints of 4-1/2" 10.5# casing as follows: 1 joint of 4-1/2" 10.5# J-55 sandblasted (44.96'); 12 joints of 4-1/2" 10.5# J-55 sandblasted (539.18'); 1 joint of 4-1/2" 10.5# J-55 marker joint (17.81') and 80 joints of 4-1/2" 10.5# J-55 varnished (3580.78') (Total 4182.73') of casing set at 4188'. Regular guide shoe set at 4188'. Float collar set at 4136'. Bottom marker joint set at 3579'. Cemented with 50 sacks C, 3% SM, 1/4#/sack celloflake (yield 2.87, weight 11.4) and 100 sacks Thixset H, 10% A-11, 10#/sack gilsonite and 1/4#/sack celloflake (yield 1.51, weight 14.6). Tailed in with 250 sacks Super C Modified (61-15-11), .31# FL52, 8#/sack gilsonite, 3.5#/sack salt (yield 1.69, weight 13.0). PD 2:00 PM 3-24-97. Bumped plug to 1500 psi for 1 minute, OK. WOC. Released rig at 5:00 PM 3-24-97. NOTE: Displaced with 2% KCL.

Waiting on completion unit.

ACCEPTED FOR RECORD
PETER W. CHESTER
APR 9 1997
BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date April 2, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: