

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CLST
89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. ✓
30-005-63209

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
LG-2621

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Thunderhead TD State

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
2

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat
Pecos Slope Abo

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter I : 1500 Feet From The South Line and 660 Feet From The East Line

Section 32 Township 8S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3747' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Spud, conductor, resume drilling, surface casing & cement</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 2:30 PM 2-10-2000. Drilled to 40' and set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Tim w/OCD-Artesia of spud and conductor. Resumed drilling a 12-1/4" hole with rotary tools at 10:00 PM 3-12-2000. NOTE: Notified OCD-Artesia answering service of intent to resume drilling.

TD 1100'. Reached TD at 7:00 AM 3-14-2000. Ran 26 joints of 8-5/8" 24# J-55 ST&C (1087') of casing set at 1100'. 1-Texas Pattern notched guide shoe set at 1100'. Insert float set at 1058'. Cemented with 325 sacks of Poz C (65-35-6), 6% D-20, 2% S-1 and 1/4#/sack D-29 (yield 1.99, weight 12.6). Tailed in with 200 sacks "C" and 2% S-1, 1/4#/sack D-29 (yield 1.32, weight 14.8). PD 1:00 PM 3-14-2000. Bumped plug to 500 psi, OK. Circulated 10 sacks. WOC. Nipped up and tested to 500 psi for 30 minutes, OK. Drilled out at 9:30 AM 3-15-2000. WOC 20 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 31, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE SUPERVISOR, DISTRICT II DATE 4-7-00

CONDITIONS OF APPROVAL, IF ANY: