

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-63259

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-5524

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name
Avenue AVU State

8. Well No.
1

9. Pool name or Wildcat
Undesignated

4. Well Location
Unit Letter I : 1500 Feet From The South Line and 660 Feet From The East Line

Section 21 Township 9S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3767' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-7-9-2000 - Cleaned location, set and tested anchors. Cut off and welded on bell nipple. Moved in and rigged up pulling unit. Nippled up BOP. Shut well in.

10-10-2000 - TIH with bit and scraper and tagged up at 6144' (PBD). TOOH with bit and scraper. Shut well in.

10-11-2000 - Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. TIH with open ended tubing to 6124'. Circulated hole with 2% KCL. TOOH with tubing. Rigged up wireline. TIH with casing guns and perforated 6017-6022' w/20 .41" holes (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer with 1.875" tool and 2-7/8 tubing to 5945' and set packer. Swabbed. Shut well in.

10-12-2000 - Swabbed & flow tested. Shut well in.

10-13-2000 - Bled well down. Swabbed. Nippled up BOP. Unset packer & POOH. Rigged up wireline. TIH with CIBP and set CIBP at 6011'. Rigged down wireline. TIH with packer and tubing to 5912' and set packer. Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 30, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

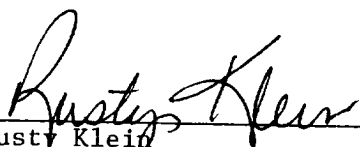
APPROVED BY _____ TITLE _____ DATE NOV 30 2000

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Avenue AVU State #1
Section 21-T9S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

10-14-16-2000 - Rigged up wireline. TIH with casing guns and perforated 5988-6001' w/52 .41" holes (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 5912' and set packer. Swabbed. Shut well in.
10-17-2000 - Swabbed. Shut well in.
10-18-2000 - Swabbed. Acidized perforations 5988-6001' with 1000 gallons 20% iron control HCL acid. Swabbed. Shut well in.
10-19-2000 - Bled well down. Swabbed. Acidized perforations 5988-6001' with 5000 gallons of 20% iron control HCL acid. Swabbed & flow tested. Shut well in.
10-20-2000 - Bled well down. Swabbed. Flow tested. Shut well in.
10-21-23-2000 - Bled well down. Swabbed & flow tested. Shut well in.
10-24-2000 - Bled well down. Acidized perforations 5988-6001' with 20000 gallons of 20% iron control HCL acid and 6000# of rock salt. Flowed well back. Swabbed. Shut well in.
10-25-2000 - Bled well down. Swabbed & flow tested. Shut well in.
10-26-2000 - Bled well down. Swabbed & flow tested. Shut well in.
10-27-2000 - Bled well down. Swabbed. Flow tested. Shut well in.
10-28-30-2000 - Bled well down. Flow tested. Shut well in.
10-31-2000 - Bled well down. Flow tested. Shut well in.
11-1-2000 - Bled well down. Flow tested. Shut well in.
11-2-2000 - Bled well down. Flow tested. Shut well in.
11-3-2000 - Bled well down. Flow tested. Shut well in.
11-4-6-2000 - Bled well down. Flow tested. Shut well in.
11-7-2000 - Bled well down. Flow tested. Shut well in.
11-8-2000 - Shut down due to weather.
11-9-2000 - Bled well down. Flow tested. Shut well in.
11-10-2000 - Bled well down. Flow tested. Shut well in. Released well to production department.


Rusty Kleib
Operations Technician
November 30, 2000