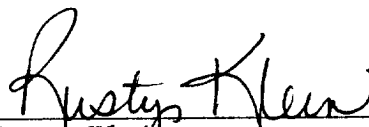


YATES PETROLEUM CORPORATION
Percentage APR #1
Section 3-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

3-22-2001 - Bled well down. Loaded tubing. Released packer and RBP & TOOH. Shut well in.
3-23-2001 - Shut down - rig repair.
3-24-26-2001 - Prep to run 3-1/2" tubing.
3-27-2001 - Bled well down. Pumped 40 bbls 7% KCL water. TIH with packer and 3-1/2" tubing. Set packer at 5302' and tested to 2000 psi. Shut down.
3-28-2001 - Prep to frac.
3-29-2001 - Frac'd perforations 5506-5587' (Penn - down 3-1/2" tubing) with 96000 gallons 65Q CO2 foam, 100000# 20-40 Ottawa sand and 4250# 100 mesh sand. Shut well in for 2 hours. Opened well and began flowing back frac.
3-30-2001 - Flowing well back.
3-31-4-2-2001 - Flow tested. Shut well in.
4-3-2001 - Rigged up slickline. TIH with 2.25" blanking plug and set plug in profile nipple. Bled tubing down. Get off packer. TOOH & laid down 3-1/2" tubing. TIH with 2-7/8" tubing and on/off tool. Circulated off packer. Latched onto packer. Nippled down BOP and nipped up wellhead. Tested packer. Swabbed tubing down. Shut well in.
4-4-2001 - Rigged up slickline. TIH and pulled blanking plug. TOOH and rigged down slickline. Flow tested. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
April 27, 2001