

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

CISF
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

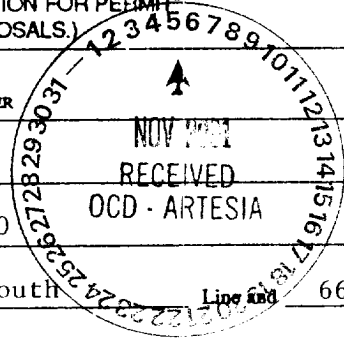
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87411

WELL API NO. 30-005-63362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2070
7. Lease Name or Unit Agreement Name Nevada AXN State
8. Well No. 2
9. Pool name or Wildcat Foor Ranch Pre-Permian
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3768' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 4 Township 10S Range 26E NMPM Chaves County



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Perforate <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-2001 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. TIH with bit, scraper and tubing and tagged PBDT at 6102'. Circulated hole with 2% KCL. TOOH with bit, scraper and tubing. Shut well in.

7-14-16-2001 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 5862-5890' w/80 .42" holes as follows: 5862-5872' and 5880-5890' (4 SPF - Silurian). TOOH with casing guns and rigged down wireline. TIH with packer with 1.87" on/off tool and knock out plug in packer. Set packer at 5820'. Loaded and tested packer, OK. Dropped bar and knocked out plug. Flow tested. Shut well in.

7-17-2001 - Flow tested. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 30, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE NOV 06 2001

CONDITIONS OF APPROVAL, IF ANY: