

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-63364

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-5649

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name
Quiniela AXQ State

8. Well No.
12

9. Pool name or Wildcat
Four Ranch Wolfcamp

4. Well Location
Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line

Section 5 Township 10S Range 26E NMPM Chaves County

10. Date Spudded
RH 6-6-2001
RT 6-12-2001

11. Date T.D. Reached
6-28-2001

12. Date Compl. (Ready to Prod.)
9-7-2001

13. Elevations (DF& KKB, RT, GR, etc.)
3777' GR

14. Elev. Casinghead

15. Total Depth
5975'

16. Plug Back T.D.
5580'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
40-5975'

19. Producing Interval(s), of this completion - Top, Bottom, Name
5428-5437' Wolfcamp

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDC, BHC & Laterolog

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1135'	12-1/4"	700 sx - circulate	
4-1/2"	11.6#	5975'	7-7/8"	550 sx	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5352'	5360'

25. **TUBING RECORD**

26. Perforation record (interval, size, and number)
5638-5728' w/204 .42" holes
5428-5437' w/54 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SHEET

28. **PRODUCTION**

Date First Production
11-5-2001

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
11-8-2001

Hours Tested
24

Choke Size
12/64"

Prod'n For Test Period

Oil - Bbl.
Gas - MCF
245

Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
245#

Casing Pressure
Packer

Calculated 24-Hour Rate

Oil - Bbl.
Gas - MCF
245

Water - Bbl.
Oil Gravity - API - (Corr.)

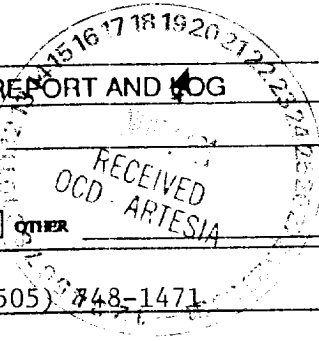
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tom Benedict

30. List Attachments
Deviation survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 11-15-2001



CISK
Blm
BOM
SE hol

