

C/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE NM-34229-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sunland Park Unit

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat-Ellenburger Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-27-S, R-1-E

12. COUNTY OR PARISH | 13. STATE
Dona Ana | New Mexico

14. API NO.
30-013-20006-

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL (Pad) 4188.85, DF 4221.15,
KB 4222.95

RECEIVED BY
MAY 07 1986
O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or re-work a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FN & 1980' FW lines Sec. 4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/> Set 20" casing	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/21/85 Ran 84 jts. (2667.61') 20", 169#/ft. K-55 Buttress csg. set @ 2658'. Cemented w/4200 sk Class "C" cement w/10% Diacel D & 1/4#/sk flocele. Tailed in with 500 sk Class "C" Neat. Max pressure 800#. Did not circulate. WOC-37 hrs. TOC @ 1414". WIH with 2 3/8" tbg. & cemented around annulus of 20" casing with 500 sk Class "C" w/2% CaCl. Circ. 20 sk. WOC 24 hrs. Cut off 20" casing and nipple down blow out preventer. Tested casing to 1500# for 30 min. - OK.

Commenced drilling 14 3/4" hole.

BAH

CONFIDENTIAL PRIVILEGED REPORT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. J. Mueller* TITLE (915) 367-1257 (McLemore) DATE 3/28/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE PETER W. CHESTER DATE _____

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE
APR 2 1985
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA