

**UN' D STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

NM OIL CONS. COMMISSION  
SUBMIT IN THE  
DRAWING OR OTHER INSTRUCTIONS  
(Reverse side)  
Alameda, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

**1. OIL WELL**  **GAS WELL**  **OTHER**  *Confidential*

**2. NAME OF OPERATOR**  
Phillips Petroleum Company ✓ RECEIVED

**3. ADDRESS OF OPERATOR**  
Room 401, 4001 Penbrook St., Odessa, TX 79762

**4. LOCATION OF WELL** (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
660' FNL & 1980' FWL Sec. 4, T-27-S, R-1-E

**14. PERMIT NO.**  
30-013-20006

**15. ELEVATIONS** (Show whether DF, NT, GR, etc.) KB 4222.95  
GL (Pad) 4188.85, DF 4221.15

**5. LEASE DESIGNATION AND SERIAL NO.**  
NM 34229

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**

**7. UNIT AGREEMENT NAME**

**8. FARM OR LEASE NAME**  
Sunland Park Unit

**9. WELL NO.**  
1

**10. FIELD AND POOL, OR WILDCAT**  
Wildcat-Ellenburger Gas

**11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA**  
Sec. 4, T-27-S, R-1-E

**12. COUNTY OR PARISH** **13. STATE**  
Dona Ana NM

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/11/85 Drilled to TD of 18229'.

9/12-20/85 Logging

9/21/85 RU Halliburton to plug and abandon. Spot 80 sk plug 18211-18011'. Spot 90 sk plug 16500-16300'. Spot 95 sk plug 15200-15000'. Spot 80 sk plug 14150-13950'. Total 345 sk Class H w/20% Silica Flour + 2% Course Silica & 1.5% HR20 mixed @ 15.9 ppg

9/22/85 Cut 10-3/4" csg. @ 8000'. Pick up csg. spear & pull max. 600,000# on csg. No movement. Ran collar locator to 8014' - showed 2' separation in casing. Cut off 20" head.

9/23-85 Cut slips out and try to pull 10 3/4" csg. No movement. Back off 1 1/2 jts. csg. 97'. POOH w/csg. & spear. PU 3 jts. 10-3/4" csg. & screw into fish 97'. Circ. 10-3/4" csg.

9/24/85 Circ. & condition hole. Work stuck pipe. RU rotary wireline - freepoint 10-3/4" csg. Csg. stuck @ 4945' - free above 4945'. Cut csg. w/jet cutter 4950'. LD 4900' 10-3/4" csg. Cut off 30" head & lay down drill pipe & drill collars. Strap 4 1/2" drill pipe in hole.

(over)

**18. I hereby certify that the foregoing is true and correct**

SIGNER *[Signature]* TITLE Sr. Engineering Specialist DATE 9/26/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until surface restoration is completed.  
\*See Instructions on Reverse Side

**APPROVED**  
DATE PETER W. CHESTER  
**JUL 13 1988**  
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3 2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

9/25/85 PU Kelly & circ. PU 6 jts. DP. RU Howco. Spot cmt. plugs as follo : 90 sk Class H Neat 8100'-7900'. 175 sk Class H Neat 5000'-4800', 300 sk Class H Neat 2750'-2550'. 155 sk Class H Neat 780'-580'. 410 sk Class H Neat 200'-0'. Cmt. fell back. 250 sk Class H Neat 200'-0'. Circ. 200 sk to pit. All cmt. mixed @ 15.6 ppg. Install dry hole marker. Clean & jet pits. Release rig.