

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
FEB 21 1984
O. C. D.
ARTESIA, OFFICE

9a. Indicate Type of Lease
State Fee
9. State Oil & Gas Lease No.
LG-9357

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Well
OIL WELL GAS WELL OTHER
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th St., Artesia, NM 88210
4. Location of Well
UNIT LETTER **P** **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **12** TOWNSHIP **1S** RANGE **17E** N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Inexco YP State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
5506.7' GR
12. County
Lincoln

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 5:45 PM 2-15-84. Ran 11 jts 13-3/8" 54.5# J-55 casing set 420'. 1-Texas Pattern notched guide shoe set 420'. Insert float set 380'. Cemented w/350 sacks Pacesetter Lite, 10#/sack Hiseal, 1/2#/sack celloseal, 3% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 9:15 AM 2-17-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 200'. Ran 1". Tagged cement 205'. Spotted 100 sacks Class "C" 4% CaCl2. PD 5:00 PM 2-17-84. WOC 1-1/2 hrs. Ran 1". Tagged cement 50'. Spotted 100 sacks Class "C" 4% CaCl2. PD 7:00 PM 2-17-84. Readymix to surface w/6 yards. WOC. Drilled out 3:15 PM 2-18-84. WOC 30 hrs. Nipped up and tested to 1000 psi for 30 minutes, casing held okay. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 2-21-84
Original Signed by
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE **FEB 23 1984**

CONDITIONS OF APPROVAL, IF ANY: