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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED
JUN 21 1983

O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SEVILLE-TRIDENT CORPORATION ✓	8. Farm or Lease Name City of Deming
3. Address of Operator 2940 Cacatua Street, La Costa Meadows, Carlsbad, California 92008	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>24S</u> RANGE <u>8W</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4282' G.L.; 4304' K.B.	12. County Luna

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 10:30 A.M., April 17, 1983. Set 13 3/8" conductor pipe at 92' K.B. Cemented with 350 sx Class "H".

Drilled 12 1/4" hole to 2015' K.B. Ran 48 joints 9 5/8", 36#/ft, J-55, ST&C casing; set at 2012' K.B. with D.V. tool at 1015' K.B.

Cemented first stage with 800 sx Class "H" with 2% S-1, 1/4#/sx D-29 and 5#/sx D-42.

Cemented second stage with 1000 sx Class "H" with 2% S-1, 1/4#/sx D-29 and 5#/sx D-42. Did not circulate.

Ran 1" pipe to 80'. Cemented to surface thru 1" with 80 sx Class "H". Job completed at 8:00 A.M., April 20, 1983.

WOC 24 hours. Tested casing to 1000 psi for 30 minutes before and after drilling D. V. tool - no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Leslie A. Clements TITLE: President DATE: 13 June 1983

APPROVED BY: Supervisor TITLE: Supervisor District II DATE: JUL 29 1983