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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP - 9 1974

O. C. C.
ARTESIA OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>Wildcat</u> | 7. Unit Agreement Name |
| 2. Name of Operator <u>Houston Oil & Minerals Corp. ✓</u> | 8. Farm or Lease Name <u>State 3724</u> |
| 3. Address of Operator <u>242 Main Bldg., 1212 Main St., Houston, Texas 77002</u> | 9. Well No. <u>1</u> |
| 4. Location of Well UNIT LETTER <u>L</u> , <u>1160</u> FEET FROM THE <u>W</u> LINE AND <u>2198</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>10E</u> NMPM. | 10. Field and Pool, or Wildcat <u>St. Louis</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) <u>5053</u> | 12. County <u>Otero</u> |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4579

Well was plugged as advised by Conservation Commission on 8-4-74

to ft A as follows:

75 SX 3700-3900

55 SX 3400-3500

55 SX 904-1000

Surface Plug w/ marker

8 1/2" 952

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William M. Shepard TITLE Manager, Drilling Div. DATE 8-30-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE SEP 23 1974

CONDITIONS OF APPROVAL, IF ANY: