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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
 JUN 20 1980  
 O. C. D.  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
 PENNZOIL COMPANY

3. Address of Operator  
 P.O. Drawer 1828, Midland, Texas 79702

4. Location of Well  
 UNIT LETTER M 660 FEET FROM THE South LINE AND 760 FEET FROM  
 THE West LINE, SECTION 28 TOWNSHIP 25-S RANGE 17-E NMPM.

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.  
 LG 1306

7. Unit Agreement Name

8. Farm or Lease Name  
 Southland 28 State

9. Well No.  
 1

10. Field and Pool, or Wildcat  
 Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)  
 3957.1 GR

12. County  
 Otero

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5/28/80 Spudded 12-1/4" hole @ 11:30 PM. Drld to 1201' & ran 31 jts 8-5/8" 24# K-55 ST&C 8RD csg set @ 1187.71' (total pipe 1213.46'). Cmt w/350 sx Halliburton light w/1/4#/sx Floc followed by 200 sx C1 C w/2% CC & 1/4#/sx Floc. Cmt did not circ. Temp survey showed TOC 460'.

5/31/80 WOC 6 hrs. Ran 408' of 1" tbg & cmt w/85 sx cmt. Circ cmt to surface.

6/01/80 Tested BOP & surf pipe to 750#. Held ok.

6/06/80 Drilled to 2970'. Ran logs.

6/07/80 Plugged well as follows:  
 35 sx C1 H from 2550-2650'  
 35 sx C1 H from 1725-1825'  
 35 sx C1 H from 1325-1425'  
 35 sx C1 H from 1125-1225'  
 10 sx C1 H at Surface

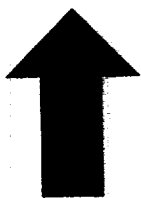
Rig released 6 PM 6/7/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. V. Pulley TITLE Operations Engineer DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**LTR**



**Job separation sheet**

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NEW MEXICO OIL CONSERVATION COMMISSION JUN 20 1980

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1306
7. Unit Agreement Name
8. Farm or Lease Name Southland 28 State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Otero

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3957.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/28/80 Spudded 12-1/4" hole @ 11:30 PM. Drld to 1201' & ran 31 jts 8-5/8" 24# K-55 ST&C 8RD csg set @ 1187.71' (total pipe 1213.46'). Cmt w/350 sx Halliburton light w/1/4#/sx Floc followed by 200 sx C1 C w/2% CC & 1/4#/sx Floc. Cmt did not circ. Temp survey showed TOC 460'.

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Rig released 6 PM 6/7/80.

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SIGNED J. V. Dullberg TITLE Operations Engineer DATE \_\_\_\_\_

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 20 1980

CONDITIONS OF APPROVAL, IF ANY: