

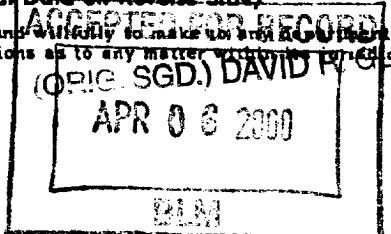
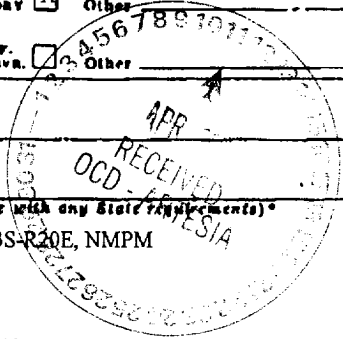
**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division
211 S. 1st St. of
Artesia, NM 88210-2824

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
WELL DESIGNATION AND SERIAL NO.
NM-87187

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN ALLOTTEE OR TRIBE NAME NA		
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> REPERFORATION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REMOVAL <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR MEDALLION OIL				8. FARM OR LEASE NAME, WELL NO. INDIAN CREEK FEDERAL # 1		
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1101, HOUSTON, TEXAS				9. API WELL NO. 30-035-20030		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1876' FSL, 2183' FEL, UNIT J, SEC 14, T23S-R20E, NMPM At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT ABO WILDCAT 97019		
14. PERMIT NO. 30-035-20030				12. COUNTY OR PARISH OTERO		
DATE ISSUED				13. STATE NEW		
15. DATE SPOOLED 01/30/2000		16. DATE T.D. REACHED 02/16/00		17. DATE COMPL. (Ready to prod.) P&A: 02/17/00		
18. ELEVATIONS (DV, RKB, RT, OS, ETC.)* 5796.5				19. ELEV. CASINGHEAD 5793'		
20. TOTAL DEPTH, MD & TVD 4771'		21. FLUID, BARK T.D., MD & TVD P&A		22. IF MULTIPLE COMPL. HOW MANY* NA		
23. INTERVAL DRILLED BY				24. ROTARY TOOLS 0' - 4771'		
25. INTERVAL DRILLED BY				26. CABLE TOOLS 0'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE - P&A				25. WAS DIRECTIONAL SURVEY MADE NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN ARRAY INDUCTION, EPITHERMAL NEUTRON/ LITHODENSITY LOG, GR/NEUTRON				27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE 9 5/8" J-55		WEIGHT, LB./FT. 36 #/FT		DEPTH SET (MD) 1610'		
HOLE SIZE 12 1/4"		TOP OF CEMENT, CEMENTING RECORD CEMENTED TO SURFACE		AMOUNT PULLED 0' - 8'		
		200 SKS "H" w/ 10% Gip, 10#/sk Gil plus				
		300 sks "C" w/ 35% Poz & 6% Gel plus				
		200 sks "C" w/ 2% CaCl				
29. LINER RECORD						
SIZE NONE		TOP (MD)		BOTTOM (MD)		
BACKS CEMENT*		SCREEN (MD)		TUBING RECORD		
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
31. PREPARATION RECORD (Interval, size and number)						
32. PRODUCTION						
DATE FIRST PRODUCTION NONE, P&A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA			WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOUSES TESTED		CROCK SIZE		
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		
WATER—BBL.		GAS-OIL RATIO				
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		
OIL—BBL.		GAS—MCF.		WATER—BBL.		
OIL GRAVITY-API (CORR.)						
33. DISPOSITION OF GAS (Field, used for fuel, vented, etc.)						
TEST WITNESSED BY						
34. LIST OF ATTACHMENTS Summary of Porous Zones (None) and Geological Markers						
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <i>David R. G. [Signature]</i>		TITLE Vice President		DATE 04/04/00		



* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make up and publish, or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

RECEIVED
APR 04 2000
BLM
ROSWELL, NM