

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-3821

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **O.C.C.**
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. OTHER **ARTESIA, OFFICE**

7. Unit Agreement Name
Jornada del Muerto
8. Form of Lease Name
Jornada del Muerto
9. Well No.
4
10. Field and Pool, or Other
Wildcat

2. Name of Operator
BEARD OIL COMPANY

3. Address of Operator
2000 Classen Center, 200 So., Okla. City, OK 73106

4. Location of Well
UNIT LETTER **C** LOCATED **2390** FEET FROM THE **West** LINE AND **744.1** FEET FROM

12. County
Sierra

THE **North** LINE OF SEC. **2** TWP. **15S** RGE. **1E** NMPM

15. Date Spudded **3-7-76** 16. Date T.D. Reached **4-1-76** 17. Date Compl. (Ready to Prod.) **Dry** 18. Elevations (DF, R&B, RT, GR, etc.) **5300' GL** 19. Elev. Casinghead **5300'**

20. Total Depth **2015** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **2015** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **Dry** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Dual Induction-Laterolog & Simultaneous Compensated Neutron-Fmn.-Density** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	247'	9"	125 sx	None-cmt circ'd
4-1/2"	10.5#	1957'	6 1/4"	325 sx	None-cmt to surf

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None						None	

31. Perforation Record (Interval, size and number)

1905-20 - 30 holes
1872-82 - 20 holes
1886-92 - 12 holes
1354-60 - 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1905-20	750 gals 15% mud acid
1872-82, 1886-92	750 gals 15% mud acid
1354-60	1000 gals 15% mud acid

33. PRODUCTION

Date First Production **Dry** Production Method (Flowing, gas lift, pumping -- Size and type pump) Well Status (Prod. or Shut-in) **TH**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments **Electric logs previously furnished. Copy of Western Well Logging Service**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **W. M. Beard** TITLE **Chairman of the Board** DATE **5-12-76**

