

efs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

88210 LEASE
NM-27440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RECEIVED

8. FARM OR LEASE NAME
Federal 23
JAN 25 1983

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat
O.C.D. ARTESIA OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23-T15S-R2W
N.M.P.M.

12. COUNTY OR PARISH
Sierra

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4667' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
OVERTHRUST RESOURCES, LTD.

3. ADDRESS OF OPERATOR
3270 One Denver Place
999 Eighteenth St., Denver, Co. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 560' FSL, 660' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

RECEIVED
JAN 14 1983

(NOTE - Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/31/82 Spud Well

12/31/82 T.D. 330'. Ran 8 joints, 8-5/8", 24.0 lb., J-55 casing (307.23') set at 319' with 300 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test ok.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: OVERTHRUST RESOURCES, LTD.

18. I hereby certify that the foregoing is true and correct

SIGNED EWELL N. WALSH ORIGINAL SIGNED BY EWELL N. WALSH President, Walsh
TITLE Engr. & Prod. DATE 1/11/83

APPROVED BY (ORIG. SCD.) DAVID R. GLASS (This space for Federal or State office use)
TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:
JAN 24 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side