NEW MEXICO OIL CONSERVATION COMM

NOTICE OF INTENTION TO DRILL

OCT 16 1951

sed plan are considered advisable, a copy of this notice showing such change CBBS CEFICEd

his notice in triplicate. One copy will be returned following approval.

See Rules 101 and 1104.

Notice hereby is given that it is our intention to commence the drilling of a well to be known as. Gulf Oil Corperation Chaves State **III* well No. 1 In NE well is. 390 feet from (N.) **III* line and 1950 feet No. 1 In No.	•••••••••••				Hobbs,	New Mexic	10	October 11	, 1951
Company or Operation Tass The well is. 390 The well is. Cross out wrong directions.) If state land the oil and gas lease is No. 39-421 Address The lease is Gulf Cill Corporation-Fort Worth, Prod. Division Address The lease is Gulf Cill Corporation-Fort Worth, Prod. Division Address The lease is Gulf Cill Corporation-Fort Worth, Prod. Division Address The lease is Gulf Cill Corporation-Fort Worth, Prod. Division Area Prod. Supt. The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission of the Commission Area Prod. Supt. The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission Area Prod. Supt. The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission Area Prod. Supt. The lease is Gulf Cill Corporation Commission. The lease is Gulf Cill Cill Corporation Commission. The lease is Gulf Cill Cill Ci						Place			Date
Company or Operator The Sec. 10 The Sec. 10 The Well is 390 The well of the above section. (Give location from section lines. Cross out wrong directions.) If state land the oil and gas leave is No. B-421 Assignment No. If patented land the owner is. Address If government land the permittee is. Address The lessee is Gulf Cil Corporation—Fort Worth, Prod. Division of the Commission of the Commission of the Prod. Sec. 11 (a) 10 (b) 10 (c) 10	Noti	ice hereby is	given that i	t is our intention	to commen	ce the drilling	g of a well to	be known as	
The Sec. 10 The Se	Gulf	Oil Corp	eration	Ch	aves Sta	te "U"	well	No. 1	. NE N
The well is 390 feet from (N.) *** fine and 1950 feet *** (Give location from section lines. Cross out wrong directions.) If state land the oil and gas lease is No. *** If patented land the owner is. Address If government land the permittee is. Address Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address Address P. O. Box 1250, Fort Worth, Texas Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address Address P. O. Box 1250, Fort Worth, Texas Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address The lessee is. Gulf Cdl Corporation-Fort Worth, Prod. Division Address The lessee is. Gulf Cdl Corporation Company or Operator Second Stand Depth Commented Company or Operator By Position. Area Prod. Supt. Send communications regarding well to:	f Sec	10			. N. M., P. I	Lease	•	Chaves	
(Give location from section lines. Cross out wrong directions.) If state land the oil and gas lease is No. B-9621 Assignment No. If state land the oil and gas lease is No. B-9621 Address If government land the permittee is. Address If government land the permittee is. Address P. O. Box 1290, Fort worth, Texas We propose to drill well with drilling equipment as follows: We propose to drill well with drilling equipment as follows: We propose to drill well with drilling equipment as follows: We propose to drill well with drilling equipment as follows: We propose to drill well with drilling equipment as follows: We propose to drill well with drilling equipment as follows: We propose to drill well with drilling equipment as follows: We propose to use the following strings of casing and to land or cement them as indicated: Size of Size of Canada Weight Per Poot Second Rand Depth Landed or Commission 12-1/4" 9-5/8" Loft J-55 New 600! Cemented 400 12-1/4" 9-5/8" Loft B-30 Position Company or Operator By— Position Company or Operator By— Position Area Prod. Supt. OIL CONSERVATION COMMISSION. Send communications regarding well to:		NT.		The well is	390	feet fr	om (N.)	line and 1950	Cou
(Give location from section lines. Cross out wrong directions.) If state land the oil and gas lease is No. B-9621 Assignment No. If patented land the owner is. Address Address If government land the permittee is. Address Po Dox 1290, Fort worth, Texas We propose to drill well with drilling equipment as follows: We propose to drill well with drilling equipment as follows: We propose to use the following strings of casing and to land or cement them as indicated: New or Second Hand Depth Canadary Commented Size of Size of Cashar Weight Per Poot Second Hand Depth Cashar Commented 10" 13-3/8" 614-J-55 New 600' Cemented Commented 10" 13-3/8" 614-J-55 New 600' Cemented 770 8-3/4" 7" 23# J-55 New 5800' Cemented 770 8-3/4" 7" 23# J-55 New 5800' Cemented 700 changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that set productive oil or gas sand should occur at a depth of about 5800 feet. dditional information: Is is a corrected copy of C-101 submitted September 7, 1951. OIL CONSERVATION COMMISSION. Send communications regarding well to:	- · ·	AN .					(2.1)		reet 1
If state land the oil and gas lease is No. B-9621 Assignment No. If patented land the owner is. Address Address AREA 640 ACRES ACRE							Cross out wr	ong directions	
If patented land the owner is. Address If government land the permittee is Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Fort Worth, Prod. Bivista Address The lessee is. Gulf Cdl Corporation—Company or Operator By Position. Area Prod. Supt. Send communications regarding well to:			 						
Address If government land the permittee is. Address P. O. Box 1290, Fort Worth, Texas The lessee is. Gulf Gil Corporation-Fort Worth, Prod. Division Address P. O. Box 1290, Fort Worth, Texas We propose to drill well with drilling equipment as follows: Combination Cable Tools and Rotery Teols — Contractor—Donnelly the status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission Milows: For propose to use the following strings of casing and to land or cement them as indicated: Size of Size of Size of Casing Weight Per Poot Second Hand Depth Cemented Commission 16-1 13-3/8" 51-55 New 6001 Cemented 4,00 12-1/4" 9-5/8" 404 H-80 New 24,001 Cemented 4,00 8-3/4" 7" 234 J-55 New 58001 Cemented 770 Changes in the above plans become advisable we will notify you before cementing or landing cusing. We estimate that at productive oil or gas sand should occur at a depth of about 5800 feet. Iditional information: Set 1 16 1501 Porroved 19 101 Corporation Company or Operator By Position Area Prod. Supt. Send communications regarding well to:			+-						
AREA 640 ACRES LOCATE WELL CORRECTLY We propose to drill well with drilling equipment as follows: Combination Cable Tools and Rotary Tools - Contractor-Domelly the status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission Illows: The lessee is Gulf Oil Corporation - Contractor-Domelly the status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission Illows: The lessee is Gulf Oil Corporation - Commission -									
ARRA 640 ACRES LOCATE WELL CORRECTLY Combination Cable Tools and Rotary Tools — Contractor—Donnelly he status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission fillows: To propose to use the following strings of casing and to land or cement them as indicated: Size of Rotary Weight Per Foot Second Hand Depth Consisted Cement Landed or Consisted Landed or Consisted Landed or Consisted Consisted Cement Landed or Consisted Landed or									
The lessee is Gulf Oil Corporation-Fort Worth, Prod. Division Address P. O. Box 1290, Fort Worth, Texas We propose to drill well with drilling equipment as follows: We propose to drill well with drilling equipment as follows: We propose to drill well with drilling equipment as follows: We propose to and Rotary Teols - Contractor-Donnelly the status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission ollows: Weight Per Foot Second Hand Depth Cambrid Commission New or Second Hand Commission New or Second									
Address P. O. Box 1290, Fort Worth, Texas We propose to drill well with drilling equipment as follows: Combination Cable Tools and Rotary Teols - Contractor—Donnelly he status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission shlows: The propose to use the following strings of casing and to land or cement them as indicated: Size of Role Osaing Weight Per Foot Second Rand Depth Camented Cemented 16 13-3/8" 614-3-55 New 600' Cemented 400 12-1/4" 9-5/8" 404 E-80 New 2400' Cemented 770 8-3/4" 7" 234 3-55 New 5800' Cemented 700 changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that set productive oil or gas sand should occur at a depth of about feet. Iditional information: Is is a corrected copy of C-101 submitted September 7, 1951. OIL CONSERVATION COMMISSION. Send communications regarding well to:				The lessee is	Gulf (dl Corper	ation-Fo	rt Worth, Prod	. Divisies
We propose to drill well with drilling equipment as follows: Combination Cable Tools and Rotary Tools - Contractor Donnelly the status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission sollows: We propose to use the following strings of casing and to land or cement them as indicated: Size of Role Size of Role Role			-	Address P.	O. Box	1290, For	t Worth,	Taras	
the status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission of the Status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission of th				We propose to	drill well w	ith drilling eq	uipment as f		
the status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission of Commission of the Commission of the Commission of Commission of Commission of the Commission of the Commission of	Comb	ination	Cable To	ols and Rot	ary Teol	s - Contr	actor-Do	nnelly	***************************************
Size of Role Size of Casing and to land or cement them as indicated: Size of Role Size of Casing Weight Per Foot New Orsecond Hand Depth Landed or Cemented Cemented 13-3/8" 614-1-55 New 600! Cemented 400 12-1/4" 9-5/8" 40% N-80 New 2400! Cemented 770 8-3/4" 7" 23f 1-55 New 5800! Cemented 700 13-3/4" 7" 23f 1-55 New 5800! Cemented 700 13-3/4" 7" 23f 1-55 New 5800! Cemented 700 14-3/4" 7" 23f 1-55 New 5800! Cemented 700 15-3/4" 7" 23f 1-55 New 2400! Cemented 700 15-3/4" 7" 23f 1-55 New 2400									
16" 13-3/8" 614- J-55 New 600' Cemented 400 12-1/4" 9-5/8" 140# E-80 New 2400' Cemented 770 8-3/4" 7" 23f J-55 New 5800' Cemented 700 changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that st productive oil or gas sand should occur at a depth of about 5800 feet. diditional information: La 1s a corrected copy of C-101 submitted September 7, 1951. except as follows: Gulf Oil Corporation Company or Operator By Position Area Prod. Supt. Send communications regarding well to:	Size of	f Size	of		New	or		Landed or	
8-3/4" 7" 23f J-55 New 5800' Camented 700 changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that st productive oil or gas sand should occur at a depth of about 5800 feet. Iditional information: Is a corrected copy of C-101 submitted September 7, 1951. Poproved 19 16 1531 Except as follows: Gulf Oil Corporation Company or Operator By Position Area Prod. Supt. Send communications regarding well to:	16"	13-3,	/8=	61#- 3-55	jiow		6001		
changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that est productive oil or gas sand should occur at a depth of about	12-1/	4" 9-5/	/8" .	40# N-80	New		24001	Cemented	770
changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that est productive oil or gas sand should occur at a depth of about	8-3/	4n 7n		23# J-55	New		58001	Camentad	700
except as follows: OIL CONSERVATION COMMISSION, Send communications regarding well to:	ohone	re in the chu							````
except as follows: Company or Operator Company or Operator Company or Operator									estimate that 1
except as follows: Gulf Oil Corporation Company or Operator By Position				ouid occur at a de	epth of abou	it	fee	t.	
except as follows: Gulf Oil Corporation Company or Operator By Position	ditions	al informatio	n: *ted som	r of C_101 -			# 30:	_	
except as follows: Gulf Oil Corporation Company or Operator By	10	g colla	aced cobl	, or o-101 8	INDUIT CEO	a septemb	er 7, 195	1.	
except as follows: Gulf Oil Corporation Company or Operator By									
except as follows: Gulf Oil Corporation Company or Operator By									
except as follows: Gulf Oil Corporation Company or Operator By				(, , ,)					
Gulf Oil Corporation Company or Operator By	pproved	i	ari j	P 1991	19				
By	excep	ot as follows:							
Position							Gulf C	il Corporation	1
OIL CONSERVATION COMMISSION, Send communications regarding well to:						D.,	Ū	ompany of Operator	
OIL CONSERVATION COMMISSION, Send communications regarding well to:									
A LOUIS A LOUI						Position	Area P	rod. Supt.	
v Wy Ywwollyn Name Chas. Taylor	W.	OIL CONSEI	RVATION	COMMISSION,)	Send commu	nications reg	garding well to:	
A 4 7	JE	04 4	weer	ocelin		Name	Chas.	Taylor	•
itle P. O. Box 2167, Hobbs, New Mex	itle	1 1	il a Gas	inspector		Address	P. Q. B	ox 2167. Hobbs	. New Mex.

HEROTON OF THE SECTION OF 63 14 N.