

(Revised 7/1/52)
(Form C-105)

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form OC-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Lubbock Machine & Supply Co., Inc. (Company or Operator) Anderson - Randell (Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 3, T. 16 S., R. 16 E., NMPM.

Wildcat Pool, Chaves County.

Well is 1980 feet from West line and 2970 feet from South line of Section 3. If State Land the Oil and Gas Lease No. is E 6201.

Drilling Commenced 8 - 5, 1952. Drilling was Completed 11 - 7, 1952.

Name of Drilling Contractor Lubbock Machine & Supply Co., Inc.

Address Box 281 Artesia, N. M.

Elevation above sea level at Top of Tubing Head 5798. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from NONE to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	200	to	240	feet.	River
No. 2, from	420	to	480	feet.	60 of Surf.
No. 3, from	600	to	640	feet.	
No. 4, from		to		feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13	144	used	357	Texas	357	--	water & caving
10 3/4	40	New	1291	Baker	887	--	" "
8 5/8	28	New	1484	Baker	1484	--	" "

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2	13	357	--	Pump	--	10 sacks
12	10 3/4	1291	85	Pump	--	10 sacks
10	8 5/8	1484	--	Pump	--	20 sacks

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation.....

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.....**Depth Cleaned Out.....**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 1755 feet to 1848 feet, and from feet to feet.
Cable tools were used from 0 feet to 1755 feet, and from feet to feet.

PRODUCTION

Put to Producing NONE, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was NONE M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite	1770	T. Dakota
T. Glorieta	45		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	1155		T.		T.
T. Abo	1650		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Shell, Lime, Gravel				
45	125	80	Yellow Shale				
125	300	175	Broken Lime w/ shale				
300	325	25	Sand				
325	475	150	Red and Blue Shale				
475	720	245	Lime, red and Blue Shale				
720	1085	365	Lime w/ shale stringers				
1085	1205	120	Brown Lime				
1205	1410	205	Red shale				
1410	1420	10	Lime				
1420	1484	64	Grey Shale				
1484	1517	33	Lime and shale				
1517	1650	133	Grey Lime				
1650	1770	120	Red sand				
1770			Granite				
	1848 T. D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 26, 1952 (Date)

Company or Operator Lubbock Machine and Supply Co. Inc. Address Box 281 Artesia, N. M.

Name Wm. H. Porter Position or Title Agent