

A blank 10x10 grid with a horizontal line across the middle and a small 'x' in the bottom right corner.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

9-10-1952

WELL RECORD

U.S. C. M. Comm.
JAN 14 1965

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Ken Blackford et al
(Company or Operator)

Due Roberts
(Lease)

Well No. 1, in SE ¼ of SE ¼, of Sec. 10, T. 15-S, R. 26-E, NMPM.
Wildcat Pool. Chaves County.

Well is 660 feet from South line and 660 feet from East line
of Section 10. If State Land the Oil and Gas Lease No. is -

Drilling Commenced 5-31, 19 54 Drilling was Completed 8-16, 19 54

Name of Drilling Contractor..... **Costs Drilling Company, Inc.**

Address.....Lubbock, Texas

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2. from _____ to _____ feet. _____

No. 3. from _____ to _____ feet. _____

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	250'		None		
9 5/8	32 & 36	New	1343'	Guide & Float	None		
					.		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	265'	200	Plug		
12 1/4	9 5/8	1355'	250	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL " " " "

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8440 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian	Woodford	7835
T. Salt			T. Silurian	Devonian	7865
B. Salt			T. Montoya		
T. Yates			T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger	8400	
T. Grayburg			T. Gr. Wash.		
T. San Andres	880		T. Granite		
T. Glorieta	2220		T.		
T. Drinkard	3660		T.		
T. Tubbs			T.		
T. Abo	4400		T.		
T. Penn. Huaco	5280		T.		
T. Miss.	7240		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	265	265	Surface				
265	868	603	Anhy., Red Bed				
868	940	72	Anhy., Shale				
940	1181	241	Anhy., Lime Stks.				
1181	1979	798	Lime				
1979	2015	36	Lime, Sand				
2015	2491	476	Lime				
2491	2685	194	Lime, Anhy., Gyp				
2685	3304	619	Lime, Anhy.				
3304	3731	427	Lime, Anhy., Gyp				
3731	4385	654	Lime, Dolomite				
4385	6507	2122	Lime, Shale				
6507	7180	673	Lime, Shale, Chert				
7180	7406	226	Lime, Shale				
7406	7484	78	Lime, Shale, Chert				
7484	7695	211	Lime, Shale, Chert				
7695	7831	136	Lime, Chert				
7831	7946	115	Lime, Shale				
7946	8230	284	Lime, Dolomite				
8230	8266	36	Dolomite, Chert				
8266	8297	31	Lime, Dolomite				
8297	8440	143	Dolomite, Chert				
		8440	Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 18, 1954 (Date)
Company or Operator Ken Blackford et al Address Box 108, Lubbock, Texas
Name Ken Blackford Position or Title Operator