

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

JAN 1-6 1383

WELL RECORD C. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Vell No. 1 , in NW 1/4 of SW 1/4, of Sec. 31 , T. 15-8 , R. 27-E , NMI			Ralph Lo	WB perator)			*****************	Moots-Fe			•
The list commenced to the contractor of the cont					SW	.¼, of Sec31	, Т	•		27-E	, NM
Section. 31. If State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Gas Lease No. is. State Land the Oil and Cas Lease No. is. State Land the Oil and Cas Lease No. is. State Oil and Cas Lease No. is. State Land the Oil and Cas Lease No. is. State Oil and Oil and Cas Lease No. is. State Oil and Oil and Cas Lease No. is. State Oil and Oil and Cas Lease No. is. State Oil and Oi		W	ildcat			Pool,		haves		***************************************	Cou
illing Commenced November 10 19.52 Drilling was Completed December 31 19.65 me of Drilling Company In me of Drilling Contractor. Lone Drilling Company Idres Box 832, Midland, Texas Paration above sea level at Top of Tubing Head 3451 The information given is to be kept confidential unity of the informat	ell is	660	feet from	Wes	<u>t</u>	line and	1980	feet fi	rom	South	
Illing Commenced November 10 19.52 Drilling was Completed 19.00 19.52 Drilling Company 19.00 Drilling Company 19.0	Section	31	If	State Land th	e Oil a	nd Gas Lease No.	is	*************	4	*******************************	**********
The of Drilling Contractor. BOX 832, Midland, Texas Sevation above sea level at Top of Tubing Head. JASI. OIL SANDS OR ZONES 1, from (Gas) 7650 to No. 4, from to No. 5, from to No. 6, from to No. 7, from to No. 6, from to No. 6, from to No. 6, from to No. 6, from to No. 7, from to No. 7, from to No. 7, from to No. 6, from to No. 6, from to No. 7, from No. 7, from to No. 7, from Theorems Nature 110. 1. from Surface Nater at 110. 2. from Increase Nater at 120. 3. from to feet. 4. from New York OR SHORD FULLED FROM PERFORATIONS FURFORE SHORD TO NEW OR HAVE ADOUNT SHORD FULLED FROM PERFORATIONS FURFORE 11/22 17/4 New 4000 Halliburten 7,680-7590 Gas Pay MUDDING AND CEMENTING RECORD											
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2, from to No. 5, from to No. 6, from to IMPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole. 1, from Surface water at 110? to feet. 2, from Increase water at 1900? to feet. 3, from to feet. 4, from to feet. CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOP PULLED FROM PERFORATIONS PURPOSE 5/8# 32# New 1421 Halliburton Tespon Pulled From Perforations Purpose 1/2# 17# New 4000 Halliburton Tespon Tesp	. 1 from	(Gag) 7	680	to 7					**		
IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 1. 1, from. Surface water at 110? to feet. 2. 2, from Increase water at 1900° to feet. 3. 3, from. to feet. CASING RECORD CASING RECORD CASING RECORD CASING RECORD SIZE FEE FOOT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 1. 5/8# 32# New 1421 Halliburton 1. 1/2# 17# New 4000 3. 1/2# 15,5# New 4171 Halliburton MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES METHOD USED GRAVITY MUD USED ### 8 5/8# 1421 1500 Press											
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2, from Increase water @ 1900 10 feet	clude data	on rate of v	water inflow ar	d elevation to	which	water rose in hole					
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MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED # 8 5/8* 1421 1500 Pump						Halliburte	n		• • • •		
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SIZE OF SIZE OF CASING WHERE NO. SACES METHOD USED MUD GRAVITY AMOUNT OF MUD USED ## 8 5/8** 1421 1500 Purio			· · · · · · · · · · · · · · · · · · ·				-			·	
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED # 8 5/8* 1421 1500 Pump				MUI	DDING	AND CEMENTI	NG RECORD		~ ·		
				NO. SAC OF CEME	KS NT						
	#	8 4/8#	1421	1500		Permit			<u> </u>		
	_					_ **	*				
				<u> </u>		-	-		ļ		
				BECOR	D OF	PRODUCTION A	ND STIMULAT	TION			
RECORD OF PRODUCTION AND STIMULATION			(Record	the Process u	sed, N	o. of Qts. or Gals	. used, interval	treated or sho	t.)		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	Washed.	w/500 g	almd.a	cid. Sw	bbed	off, Tested	240 HCF	Frac. w/l	000 #	d, with	1#
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	sand p	er gal	Smbbed	off load	and :	made 3.425)	CF per day	on Doten	tial 1	test.	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Washed w/500 gal, mid acid. Symbhod off, Tested 240 MCF Frac, w/1000 gal, with 1#									S	······································	************
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Washed w/500 gal, mid acid. Symbhod off, Tested 240 MCF Frac, w/1000 gal, with 1#	••••••••••			***************************************	••••••		•••••	*******************		••••••	••••••
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Washed w/500 gal, mid acid, Symbhod off, Tested 240 MCF Frac, w/1000 gal, with 1#					••••••	**************************	••••••	••••••••	••••••		••••••
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Washed w/500 gal, mid acid, Simbbed off, Tested 240 MCF Frac, w/1000 gal, with 1# sand per gal, Simbbed off load and made 3,425 MCF per day on potential test.	sult of Pro	duction Stin	ulation		***************			•••••••••••••••••••••••••••••••••••••••			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Washed w/500 gal, mid acid, Symbhod off, Tested 240 MCF Frac, w/1000 gal, with 1#	sult of Pro										

B ORD OF DRILLSTEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			feet						
				PRODU					
Put to Pr	oducing	Jam	ary l	19.63					
			during the first 24 he		- 15	harr	els of lia	uid of which	·/c
OIL WE									
			% was		····	% water;	and	90 W2	is sequinent. P
		-		1					
GAS WE	LL: The	production	during the first 24 he	ours was 34	25	A,C.F. plu	18	34	barre
	liqui	id Hydroca	rbon. Shut in Pressure	1995 lbs.				·	
Length o	f Time Sh	ut in	72 Hours						
_			ELOW FORMATION	1	FORMANO	E WITH	GEOGE	RAPHICAL SECTIO	N OF STATI
			Southeastern New	Mexico				Northwestern N	
T. Anhy	·		Т					Ojo Alamo	
T. Salt		·	Т	1				Kirtland-Fruitland	
			T					Farmington	
			T					Pictured Cliffs	
			T					Point Lookout	
. •			T					Mancos	
_	_		Т	Granite			T.	Dakota	
T. Glori	eta	2654	ТТ				т.	Morrison	
			т					Penn	
T T 11		ZOAK	Т	J			Т.	*****************************	
			•						
T. Abo.		4686	тт		***************************************		т.		
T. Abo.		4686 6754	іт І				T.		
T. Abo.		4686 6754	тт				T.		
T. Abo.		4686 6754 8145	іт І	FORMATIO			T.	38 72	
T. Abo. T. Penr T. Miss	1	4686 6754 8145	i T	FORMATIO	n reco	PRD	Thickness	38 72	
T. Abo. T. Penr T. Miss	To 1425	4686 6754 8145 Thickness in Feet	Forma Lost circ, No.	FORMATIO	n reco	PRD	Thickness	38 72	
T. Abo. T. Penr T. Miss From 0 1425	To 1425 2290	4686 6754 8145 Thickness in Feet 1425 865	Forma Lost circ, No	FORMATIO	n reco	PRD	Thickness	38 72	
T. Abo. T. Penr T. Miss From 0 1425 2290	To 1425 2290 2600	4686 6754 8145 Thickness in Feet 1425 865 310	Forma Lost circ, No Dolomite Limestone & 1	FORMATIO	n reco	PRD	Thickness	38 72	
T. Abo. T. Penr T. Miss From 0 1425	To 1425 2290	4686 6754 8145 Thickness in Feet 1425 865	Forma Lost circ, No Dolomite Limestone & I Dolo, Sand & Anhy	FORMATIO	n reco	PRD	Thickness	38 72	
T. Abo. T. Penr T. Miss From 0 1425 2290 2600 2630 2710	To 1425 2290 2600 2630 2710 4090	1425 865 310 30 80	Forma Lost circ, No Dolomite Limestone & I Dolo, Sand & Anhy Dole & Anhy	FORMATIO Samples	n reco	PRD	Thickness	38 72	
T. Abo. T. Penr T. Miss From 0 1425 2290 2600 2630 2710 4090	To 1425 2290 2600 2630 2710 4090 4480	1425 865 310 30 80 1380 390	Forma Lost circ, No Dolomite Limestone & I Dolo, Sand & Anhy Dolo & Anhy Shaley Dolo	FORMATIO Samples Colo Shale	n reco	PRD	Thickness	38 72	
T. Abo. T. Penr T. Miss From 0 1425 2290 2600 2630 2710 4090 4480 4660	To 1425 2290 2600 2630 2710 4090 4480 4660 5790	Thickness in Feet 1425 865 310 30 80 1380 390 180 1130	Forma Lost circ, No Dolomite Limestone & Dolo, Sand & Anhy Dolo & Anhy Shaley Dolo & Red & Gn Shaley Dolo & Red &	FORMATIO FORMATIO Samples Colo Shale Anhy Le & Dolo	n reco	PRD	Thickness	38 72	
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ATTACH SEPAR	ATE SHEET IF AI	DITION	NAL SPA	CE IS N	EEDED	
I hereby swear or affirm that the information	given herewith is a co	omplete a	and correct	t record o	f the well and all work don	ne on it so far
as can be determined from available records.		•••••	ja	mary	14, 1963	(Date)
Company or Operator	••••••	Address	P.	0. Be	x832, Midland, Te	XA.S
Company or Operator	•••••	Position o	or Title	·····	Agent	
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