

Form 9-331a  
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office **New Mexico**  
Lease No. **NM 051623**  
Unit **J**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

JAN 3 1963

## SUNDRY NOTICES AND REPORTS ON WELLS

U. S. G.

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<b>Subsequent Report of Frac</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 27, 1962

USA-Mohurin NM 051623

Well No. 3 is located 1980 ft. from N line and 1980 ft. from E line of sec. 24

NW/4 SE/4 Sec. 24

15-S

28-E

NMPM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Undesignated

Chaves

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 3724 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Perforated 5-1/2" csg 3036-38, 3061-63, 3078-80 w/2 holes/ft.
2. Acidized perfs w/500 gals XLST acid.
3. Sand oil fraced w/20,000 gals refined crude, 20,000 gals lease crude and 57,000# 20-40 mesh round sand tailed in w/3000# 16-20 mesh angular sand, w/1/40#/gal Mark II Adomite. Max treating press 3750 psi. Avg treating press 3500 psi.
4. Flowed back 460 BLO and died.
5. Installed pumping equipment. Recovered remaining 10 and potential tested. P/20 BO and 8 BW/24 hrs. on 13-48" SPN, 1-1/4" pump.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Corporation by its Managing Agent Tenneco Oil CompanyAddress Box 307Hobbs, New MexicoBy A.W. Lang A.W. LangTitle District Production Superintendent