

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. E*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.copy to
\$3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 4433	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other MAR 22 1972				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Blk Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 310, Roswell, New Mexico 88201				8. FARM OR LEASE NAME Mehurin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' from South; 1980' from East At top prod. interval reported below At total depth				9. WELL NO. -3-	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Round Tank Queen	
15. DATE SPUDDED 12/9/71				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24-15S-28E	
16. DATE T.D. REACHED 11/15/72				12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 3/8/72				13. STATE N. M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3714 GL				19. ELEV. CASINGHEAD 3714	
20. TOTAL DEPTH, MD & TVD 3102		21. PLUG, BACK T.D., MD & TVD 1502		23. INTERVALS DRILLED BY 0-1502	
22. IF MULTIPLE COMPL., HOW MANY*				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1463-1477 Queen	
25. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas PFC Gamma Ray				26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASINO SIZE 9-5/8 4 1/2		WEIGHT, LB./FT. 9.5		DEPTH SET (MD) 305 1502	
HOLE SIZE 6"		CEMENTING RECORD 400 sx 150 sx		AMOUNT PULLED None None	
29. LINER RECORD				30. TUBING RECORD	
SIZE 4 1/2		TOP (MD) 1502		SIZE 4 1/2	
BOTTOM (MD) 1502		SACKS CEMENT* 1502		DEPTH SET (MD) 1502	
SCREEN (MD) 1502		PACKER SET (MD) 1502		PACKER SET (MD) 1502	
31. PERFORATION RECORD (Interval, size and number) 1463-1467 - 10 ft. 1/2", 20 shots 1471-1477				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1463-1477 AMOUNT AND KIND OF MATERIAL USED 500 gal 7 1/2 NE acid 10,000 gal gelled water and 10,000 # sand	
33.* PRODUCTION					
DATE FIRST PRODUCTION 3/8/72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 3/10/72		HOURS TESTED 8		CHOKE SIZE 22/64	
PROD'N. FOR TEST PERIOD 1,500		OIL—BBL. 1,500		GAS—MCF. 500	
WATER—BBL. -0-		GAS—OIL RATIO -0-		OIL GRAVITY-API (CORR.) -0-	
FLOW. TUBING PRESS. 350		CASING PRESSURE 360		CALCULATED 24-HOUR RATE 1,500	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting for pipeline connection		TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE President		DATE 3/20/72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1463	1480	Gas See Maria Natural #3 Original Report			