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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NOV 13 1962

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

November 9, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TECNOCO CORPORATION* USA-Mehurin NM 051623, Well No. 1, in SE 1/4, SE 1/4,
(Company or Operator) (Lease)

P, Sec. 24, T. 15-S, R. 28-E, NMPM., Undesignated Pool
Unit Letter

Chaves

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

County. Date Spudded 10/7/62 Date Drilling Completed 10/10/62
Elevation 3710 GL Total Depth 3085 PBD 3050

Top Oil/Gas Pay 2920 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 2935-36, 2964-65

Open Hole Depth 3084 Casing Shoe 2897 Depth Tubing 2897

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 28 bbls. oil, 18 bbls water in 24 hrs, 0 min. 16-48" SPM
1 1/2" Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals acid, 40,000 gal, 47,500 gal sand

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks November 5, 1962

Oil Transporter The Persian Corporation

Gas Transporter None

660/5 660/E
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	322	250
5 1/2	3084	175
2 3/8	2897	

Remarks: *BY ITS MANAGING AGENT TECNOCO OIL COMPANY

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 13 1962, 19

Tecnoco Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: A. W. Lang
(Signature)

Title: District Production Superintendent

Send Communications regarding well to:

Name: Tecnoco Oil Company

Address: Box 307, Hobbs, New Mexico

USA-Mehurin NM 051623 No. 1
Unit P, Section 24, T-15-S, R-28-E
Chaves County, New Mexico

DEVIATION SURVEYS

<u>Depth</u>	<u>Degrees of Deviation</u>
325	1 1/2
886	1
1414	2
1969	2
2495	1 1/2
3085	1

AFFIDAVIT

State of New Mexico

County of Lea

Before me on this day personally appeared A. W. Lang, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Production Superintendent and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

TENNECO OIL COMPANY

A. W. Lang A. W. Lang

Sworn to and subscribed before me this 9th day of November 1962.

Louella M. Lang Notary Public in and for Lea County, New Mexico.

My Commission Expires February 13, 1966.

1. Introduction

The purpose of this study is to

investigate

the

effect

of

the

results of

the study

The first part of the study is a literature review. The second part is a description of the methodology. The third part is a description of the results. The fourth part is a discussion of the results. The fifth part is a conclusion.

The

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SANTA FE	1																				
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U.S.G.S.																					
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FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE																					
Company or Operator TENNECO CORPORATION BY ITS MANAGING AGENT TENNECO OIL COMPANY			Lease USA-MEHURIN NM 051623		Well No. 1																
Unit Letter P	Section 24	Township 15-S	Range 28-E	County Chaves																	
Pool Undesignated <i>Laurel Tank SA</i>			Kind of Lease (State, Fed, Fee) Federal																		
If well produces oil or condensate give location of tanks		Unit Letter 0	Section 24	Township 15-S	Range 28-E																
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation			Address (give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas																		
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>																					
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> None		Date Connected	Address (give address to which approved copy of this form is to be sent)																		
If gas is not being sold, give reasons and also explain its present disposition: Gas pipeline not available. Produced gas is vented.																					
REASON(S) FOR FILING (please check proper box) New Well <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>																					
Remarks																					
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.																					
Executed this the <u>9th</u> day of <u>November</u> , 19 <u>62</u> .																					
OIL CONSERVATION COMMISSION			By																		
Approved by <i>ML Armstrong</i>			<i>A. W. Lang</i> A. W. Lang																		
Title OIL AND GAS INSPECTOR			Title District Production Superintendent																		
Date NOV 13 1962			Company Tenneco Oil Company																		
			Address Box 307, Hobbs, New Mexico																		