Herolulu Stats       1       A       16       292         Date Soft Porterned       County					والمراجع والمراجع والمراجع					لعجم	your in	
ADSCELLANEOUS KEPURIS ON WELLS         (Submit to oppropriore District Office as per Commission Rule 1106)         Adverse         Poil Submit to oppropriore District Office as per Commission Rule 106 [Commany P. O. Ben 12366, Dellas 25, Toxas         Adverse         Poil Submit to opproprior District Office as per Commission Rule 1266, Dellas 25, Toxas         Date Not Office Office Commany Poil         County Submit to opproprior District Office as per Commission Rule 202         Destination County District Office as per Commission Rule 202         Destination Rule 202         Destination County District Office as per County Poil County Rule 202         Destination Rule 202         Poil Rule 202         Destination Rule 202         This is A Report Of is details used, and results obtained.         The sea no casing set. No fresh water or oil productive scoose were encountered during the detailing of this wall. Well well as Diageed and bandoned on September 31, 1956, in asserdance with the rules set forth by the Key Keyr Valker Drilling Company         File Report         Position Report         Position Report Valker Drilling Company         Position Report Post Report Valker Drilling Company         Position Report Post			NEW MEX	CICO OIL C	CONSE	RVA	TION	COMMISSI	OREGE		FORM C-103 (Rev 3-55)	
			MISCE	ELLANEOU	JS RE	POF	RTS OF	N WELLS	5			
Calto oil Company     P. O. Box 12266, Dellas 25, Texas       Cense     Well No.     Coit Letter [Section [Township]     Range       Ronolulu state     Vildat     Control Letter     Sector       September 31, 1950     Vildat     County Control     Sector       Beginning Dilling Operations     Image 100 (Control     County Control     Sector       Beginning Dilling Operations     Image 100 (Control     County Control     County Control       Beginning Dilling Operations     Image 100 (Control     County Control     County Control       Beginning Dilling Operations     Image 100 (Control     Control     County Control       Designing Dilling Operations     Image 100 (Control     Control     Control       Designing Dilling Operations     Image 100 (Control     Control     Control       Designing the definition of work done, nature and quantity of materials used, and results obtained.     Control     Control       There was no casing set. No fresh water or oil productive scenes ware ensountiered during the definition of this well. Welk and the productive scenes ware ensountiered     Conservation of the productive scenes ware ensountiered       Generation of work done, nature and quantity of materials used, and results obtained.     Conservation of the productive scenes ware ensountiered       Biffine scene     Definition of the productive scenes ware ensountiered     Conservation of the productive scenes ware ensounti			(Submit to appro	opriate Distri	ct Offi	ce as	per Com	mission Ru	ule 1106) 🛫			
Hanolulu State     Well No.     Unit Letter     Section Township     Kange       Banolulu State     Pool     County     Coun	Name of Com							12266		Ter		
Hemoclulu State     1     A     16     14s     292       Beginned Pool     Vildent     Cuary     Cuary     Cuary     Cuary       Beginning Drilling Operations     If B IS REPORT OF: (Check approprints block)     Other (Explain):     Plagging       Beginning Overstions     If Casing Test and Commer Job     Other (Explain):     Plagging       Plagging     Remedial Work     Other (Explain):       There was no casing set. No fresh water or oil productive somes were encountered during the scrilling of this well.     Test Stanton       Pinessed by     If Is Is Company     If Is Is Company       I B Stanton     Driller     Lowery Walker Drilling Company       Finessed by     File. In BELOW FOR REMEDIAL WORK REPORTS ONLY     Oneservation       ORIGHAL WELL DATA     ORIGHAL WELL DATA     Complexity       OF Elev.     TD     2176     PBTD       YIT     TD     2176     Producing Formation(s)       Cubic feet//Bai     Oli String Dianeter     Oli String Dianeter     Oli String Depth       Oli CONSERVATION COMMISSION     Macre Producing Formation(s)     Macre String Str	Lease		v vis company	Well No.	Unit I							
Date Work Performed     Pool       Beginnamber 21, 1959     THIS IS A REPORT OF: (Check appropriate block)       Deginning Drilling Operations     Gasing Test and Camera Job       Object Test and Camera Job     Other (Explain):       Plugging     Remedial Work       Detaining Drilling Operations     Camera Job       Operations     Remedial Work       Detaining Drilling Operations     Camera Job       Other (Explain):     Plugging       Plugging     Remedial Work       Detaining Drilling Operations     Camera and abandenced on September 21, 1956, in secondance with the rules set forth by the New Maxico Oil Conservation Commission.       Fitnessed by     Position       H. E. Stanton     Driller       Interval     Device Producting Interval       ORIGINAL VELL DATA     Plant Vell Vell Vell Vell Vell Vell Vell Vel		ulu State		1		. /	1	-	6		·	
THIS IS A REPORT OF: (Check appropriate block)         Beginning Drilling Operations       Beginning Drilling Operations       Beginning Drilling Operations         Beginning Drilling Operations       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         There was no cassing set. No fresh water or oil productive sones were encountered during the drilling of this wall. Well was plugged and abandened on September 21, 1959, in ascordance with the rules set forth by the Rev Mexico Oil Conservation Commission.         Finessed by       Position       Company         H. E. Stanton       Driller       Lowery Walker Drilling Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGHAL VELL DATA       Completion Date         F Elev.       TD       2176       PBTD       Poducing Interval       Completion Date         Value Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Depth         Perfore       BPD       Generation(s)       RESULTS OF WORKOVER       Goil Producting Aven above is true and complete to the best of worker with the information gaven above is true and complete to the best of worker with the information gaven above is true and complete to the best of worker is true and complete to the best of worker is true and complete to the best of worker is true and complete to the best of worker is true and complete to the borker of worker is true and complete to the borker of worker is true and complet			Pool			<b></b>						
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Production       Off work done, nature and quantity of materials used, and results obtained.         There was no casing set. No fresh water or oil productive somes were encountered during the drilling of this wall. Well was plugged and abandened on Beptenber 21, 1956, in accordance with the rules set forth by the New Mexico Oil Conservation Commission.         Pitnessed by       Position       Company         H. E. Stanton       Driller       Lowery Valker Drilling Company         Filler       Plill IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL VELL DATA         F Eler.       TD       2176       Postion Date         wing Diameter       Tubing Depth       Oil String Diameter       Oil String Diameter         Ving Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Depth         Result S of WORKOVER       Result S of WORKOVER       Gas Production Gas Production B BPD       Gas Well Potential MCFPD         Result S of WORKOVER       I hereby certify that the information given above is true and complet to the best of any knowledger       Manuel Core         Oil CONSERVATION COMMISSION       Name       Bryan L. Simus       Manuel Core         Water       Position       Bryan L. Simus       Position	Beginning Drilling Operations Test and Cement						int Job Other (Explain):					
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA	-		<b>~</b>		11er				www.Walker	Dri 1	ling Company	
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