

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Calto Oil Company**

(Company or Operator)

## Honolulu State

(Leave)

Well No. 1, in NE ¼ of NE ¼, of Sec. 19, T. 14N, R. 20E, NMPM.

----- Wildcat ----- Pool, ----- Chaves ----- County.

Well is 660 feet from North line and 660 feet from East line

of Section 19 If State Land the Oil and Gas Lease No. is E-9127-1

Drilling Commenced.....**Sept. 12**....., 19.**50**..... Drilling was Completed.....**Sept. 20**....., 19.**50**.....

Name of Drilling Contractor..... **Lowery Walker Drilling Company**.....

Address..... **POCOS, TEXAS**.....

Elevation above sea level at Top of Tubing Head.....**3717**..... The information given is to be kept confidential until  
.....~~200~~....., 19.....

### OIL SANDS OR ZONES

No. 1, from None to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ~~None~~ to feet.

No. 2, from.....to.....feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from ..... to ..... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
None							

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8						

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Kona**

**Result of Production Stimulation.....**

.....**Depth Cleaned Out.....**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 2176 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing..... **D & A Sept. 20**....., 19 **50**

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shot in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 818	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 1656	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 1878	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 2156	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195	195	Redbeds, sand, shale				
195	803	608	Salt & anhydrite				
803	957	154	Sand & shale				
957	1492	535	Anhydrite w/line streaks				
1492	1656	164	Anhydrite w/sand streaks				
1656	1878	222	Sand & shale				
1878	1998	120	Limestone				
1998	2156	158	Sand & limestone				
2156	2176	20	Dolomite				

OIL CONSERVATION COMMISSION  
/ DISTRICT OFFICE

DISTRIBUTION

	RECEIVED	FILED
MANAGER		
PRODUCTION OFFICE		
STATE LAND OFFICE		
TRANSPORTER		
FILE		
BUREAU OF MINES		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**September 22, 1950**

(Date)

Company or Operator..... **Calto Oil Company**

Address **P. O. Box 12266, Dallas 25, Texas**

Name..... **Bryan L. Simms**

Position or Title **Geologist**