

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Dalport Oil Corporation

3. ADDRESS OF OPERATOR

3471 First National Bank Bldg. Dallas, Tex. 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1977' FS & 1983' FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles north of Loco Hills

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1980'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES LEASE

400

19. PROPOSED DEPTH

1854

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3846

22. APPROX. DATE WORK WILL START*

immediately

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
(old casing in hole)	7 5/8		60'	15 circulated

Plan to reenter 6 3/4" hole, condition mud, drill out cement
plugs at 500', 1000', and 1800', and clean out to TD, 1854'

Will then cement 4 1/2" casing at TD with approx. 125 sx class
"c" cement and will spot 50 sx cement at 215-250' using 3/4" pipe

Plan to perforate Queen at 1818-20.

Drilled as Steinberger Drilling Co. #1 Hendricks
C & H ~~1959~~ 1959

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MAR 17 1971

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Don W. Thompson

TITLE

Geologist

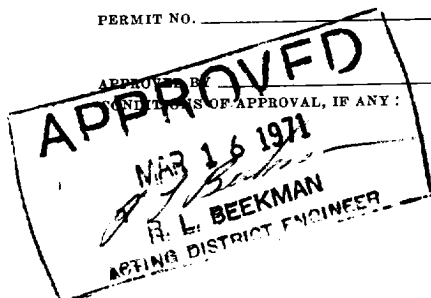
DATE 3/11/71

(This space for Federal or State office use)

PERMIT NO.

EXPIRATION DATE

DATE



THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES JUN 10 1971

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

1 / MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION

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MAR 15 1971
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Form 10
Spec. 10
Effect 10

All distances must be from the outer boundaries of the Section.

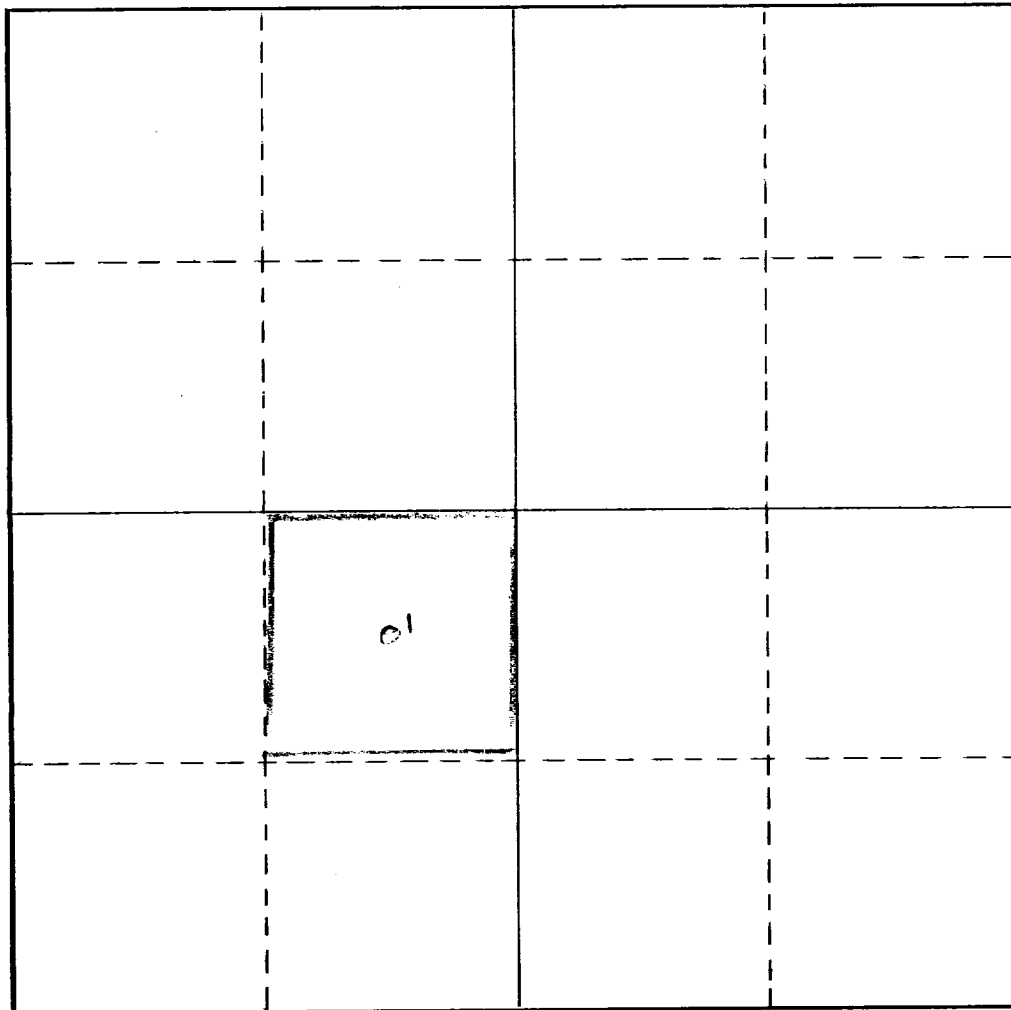
Operator Dalport Oil Corp.			Lease Hill-Federal		Well No. 1
Unit Letter K	Section 26	Township 14S	Range 29E	County Chaves	
Actual Footage Location of Well: 1977 feet from the South line and 1983 feet from the West line					
Ground Level Elev. 3846	Producing Formation Queen	Pool <i>Ind. we Double L Queen</i>		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Leon M. Lampert
Name

Leon M. Lampert

Position

Geologist

Company

Dalport Oil Corp.

Date

3-12-71

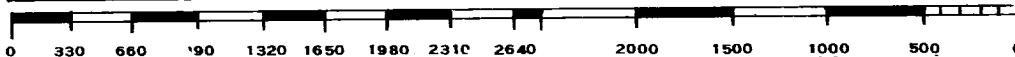
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

See original survey plat of 1-17-59 by Raynes

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



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FBI
JAN 11 1964
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JAN 11 1964

1-11-64