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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 24 1974

Operator Dalport Oil Corporation		O. C. C. ARTESIA, OFFICE
Address 3471 First National Bank Bldg., Dallas, Texas 75202		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	This well is a re-entry and completion of an abandoned well.
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hill Federal	Well No. 1	Pool Name, Including Formation Double L Queen Associated	Kind of Lease State, Federal or Fee Federal	Lease No. NM-061403-B
Location Unit Letter <u>K</u> : <u>1977</u> Feet From The <u>South</u> Line and <u>1983</u> Feet From The <u>West</u>				
Line of Section <u>26</u> Township <u>14-S</u> Range <u>29-E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Cha La Cryogenics	P. O. Box 6697, Roswell, New Mex. 88201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>No</u> / <u>Yes</u> <u>Sept. 17, 1974</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 3-19-71	Date Compl. Ready to Prod. 3-24-71	Total Depth 1858	P.B.T.D. 1852					
Elevations (DF, RKB, RT, GR, etc.) 3846 Gr.	Name of Producing Formation Queen	Top Oil/Gas Pay 1816	Tubing Depth 1815					
Perforations 1816-21, 1823-28 2 shots per foot .41" holes			Depth Casing Shoe 1852					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	7-5/8"	60	15 SX					
6-3/4"	4-1/2"	1852	200 SXS					
	2-3/8"	1815						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1147	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Form C-122 attached	Tubing Pressure (Shut-in) 643	Casing Pressure (Shut-in) 643	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. F. Frank
(Signature)
President
(Title)
June 21, 1974
(Date)

OIL CONSERVATION COMMISSION
JAN 23 1975
APPROVED
BY W. A. Gessert
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

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JAN 22 1975

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date January 20, 1975

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Dalport Oil Corporation
Operator

<u>Hill Federal</u>	<u>I K</u>	<u>26-14S-29E</u>
<u>Lease</u>	<u>Well & Unit</u>	<u>S.T.R.</u>
<u>Double L. Queen <i>A-1-1</i></u>	<u>Chala Cryogenics</u>	
<u>Pool</u>	<u>Name of Purchaser</u>	

was made on January 17, 1975.

Chala Cryogenics, P. O. Box 6697, Roswell, NM
Purchaser

[Signature]
Representative
Secretary-Treasurer
Title

cc: To operator
Oil Conservation Commission - Santa Fe