

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Producing Co. Honolulu-Petrol, Well No. 1, in NW 1/4, NE 1/4,

(Company or Operator)

(Lease)

B, Sec. 27, T. 14-S, R. 29-E, NMPM, Undesignated Pool

Unit Letter

Chaves

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 3-31-59 Date Drilling Completed 7-14-59  
Elevation 3827 Total Depth 10,360 PBD 10,293

Top Oil/Gas Pay 10,222 Name of Prod. Form. Silure-Devonian

PRODUCING INTERVAL -

Perforations 10,222 - 10,242

Open Hole Depth 10,359 Depth Casing Shoe 10,249

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 223.45 bbls. oil, 0 bbls water in 17 hrs, 0 min. Size 2 1/2" Choke 2 1/2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid

Casing Tubing Date first new Press. Plr Press. 150 PSI Oil run to tanks July 21, 1959

Oil Transporter Unknown

Gas Transporter No connection as yet.

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	319	350
9-5/8"	4003	1175
5-1/2"	10,359	250

Remarks: Now negotiating for transporter. Form C-110 to follow.

Oil gravity 55.4° API, gas-oil ratio 571 CF/bbl., bubbled 2.4 bbls. oil per hour on natural test for 6 hours before acid treatment.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 27 1959, 19

THE BRITISH-AMERICAN OIL PRODUCING COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title

By: German B. French  
(Signature)

Title District Clerk

Send Communications regarding well to:

Name Cecil E. Brandon, District Superintendent

Address Box 474, Midland, Texas

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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