

4-69

No Reports to date as per Leon

6-9-70-

COUNTY	CHAVES	FIELD	WILSON	STATE	NM MC 00440 - W3
OPR	ELK OIL CO.	MAP			
1 Federal EA					
Sec 27, T-14-S, R-29-E					
CO-ORD					
660' FNL, 1980' FRL of sec.					
Re-	Re-	CLASS		PDWDF EL	
Spd 7-4-68;	Cmp 2-17-69	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
13 3/8" at 319' w/350 sm					
9 5/8" at 4003' w/1175					
5 1/2" at 10,359' w/250					
LOGS EL GR RA IND KC A					
10,360'; PBD 3850'					
TEMPORARILY ABANDONED					

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CONT.	PROP DEPTH	3500'	TYPE	W3
DATE				

F.R. 7-5-68; 6-11-68
PD 3500' - San Andres
(Orig. British American Oil Prod. Co., #1
Honolulu-Federal, comp. 7-21-59 thru Devonian
Perfs 10,221'-10,222', GDS 10,360', OPS 10,293',
Depleted Prod. 10-9-61)
7-8-68 TD 10,360'; CO @ 3500'
7-15-68 TD 10,360'; PBD 3850'; Subg
CO to 4000'
Set BP @ 3850'
Perf @ 3128', 3129', 3133', 3136', 3138',
3140', 3143', 3151', 3177', 3181', 3207',
3209', 3228', 3235', 3302', 3322', 3341',
3346', 3351', 3361'
Acid (3128-3161') 500 gals (15%)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ Re-entryDEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ELK OIL COMPANY

3. ADDRESS OF OPERATOR

Box 310 Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' S of the North Line and 1980' W of the

At proposed prod. zone East line of Sec. 27-14S-29E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles East of Hagerman N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

360

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3500'

20. ROTARY OR CABLE TOOLS

Cable or Pulling unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3827 Gr

22. APPROX. DATE WORK WILL START*

June 26, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	13 3/8	48	298	350
	9 5/8	36	4008	1300

Propose to re-enter 9 5/8" casing and relog well to 3500'
Will perforate porous zones from 3000' to 3500', and test zones.
If San Andres is dry will plug back to 2500' and will perforate
Queen zone at 1800'. If dry will plug and abandon the well.

Well was originally drilled as: BRITISH AMERICAN OIL PROD. CO.
#1 Honolulu Federal
Total Depth 10,360'
Plugged in 1961.

RECEIVED RECEIVED

JUL 1 1968

JUN 25 1968

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

ARTESIA, OFFICE

24.

SIGNED

TITLE Consultant

DATE 6/24/68

(This space for Federal or State office use)

JUN 25 1968

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE DISTRICT ENGINEER

DATE JUN 25 1968

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.