FORM 9-331 A (Feb. 1951) APPTR OVED (SUBMIT I) APPTR OF 62 MALE FORMAT MALE FO	O. C. C. COPY N TRIPLICATE) D STATES OF THE INTERIOR ICAL SURVEY Budget Bureau No. 42-R358.4. Approval expires 12-31-60. Land Office Sente For No. No. D STATES Unit Unit 9 1962
SUNDRY NOTICES AN	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT Temporary SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
North Hallis Unit -	$\begin{array}{c} & & & \\ & & & \\ \hline \\ \hline$
St/4 of Section 33 T-14-8 2-29-8 N.M.P.M.   (4 Bec. and Bec. No.) (Twp.) (Range) (Meridian)   V11dcat Chaves New Herrice   (Field) (County or Subdivision) (State or Territory)   The elevation of the derrick floor above sea level is _3829 ft. DETAILS OF WORK   (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)	
The following cement plugs were set in the well: #1 - 50 sex, 10,315' to 10,475' TD NOV 4 1960 #2 - 50 sex, 8,240' to 8,400' #3 - 50 sex, 6,040' to 6,200' #4 - 50 sex, 3,840' to 4,000' Remainder of the hole filled with mud weighing 9.0 pounds per gallon. The following easing was left in the well: 13-3/8" @ 377', cemented with 375 sex cement; 8-5/8" @ 3999', cemented with 1600 sex. The 8-5/8" casing is capped with a tapped bull plug.	
Company Honolulu Oil Corporation	riting by the Geological Eurvey before operations may be commenced.
Address F. C. Draver 1391 Midland, Texas	By hunge R. Hoy
	Title Division Drilling & Protection Engineer GPO 8 520 40