



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

FEB 24 1960

WELL RECORD

O. C. C.  
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

DAIPOINT OIL CORPORATION  
(Company or Operator)

State  
(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 36, T. 14S, R. 29E, NMPM.  
Wildcat Pool, Chaves County.

Well is 660' feet from South line and 330' feet from West line  
of Section 36. If State Land the Oil and Gas Lease No. is B-10418

Drilling Commenced 2/12, 1960 Drilling was Completed 2/19, 1960

Name of Drilling Contractor Donnelly Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3850 ground. The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from None to  
No. 2, from to  
No. 3, from to  
No. 4, from to  
No. 5, from to  
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	118'	Guide	0		Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	121'	100	Pump-Plug		
7-7/8	None					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Surface

TOOLS USED  
T.D. (2051')

Rotary tools were used from feet to feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

237

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian.		T. Ojo Alamo.	
T. Salt.	1054	T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.	1147	T. Montoya.		T. Farmington.	
T. Yates.	1284	T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.	1887	T. McKee.		T. Menefee.	
T. Queen.		T. Ellenburger.		T. Point Lookout.	
T. Grayburg.		T. Gr. Wash.		T. Mancos.	
T. San Andres.		T. Granite.		T. Dakota.	
T. Glorieta.		T.		T. Morrison.	
T. Drinkard.		T.		T. Penn.	
T. Tubbs.		T.		T.	
T. Abo.		T.		T.	
T. Penn.		T.		T.	
T. Miss.		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
118	250		Red Beds				
250	380		Anh. & Shale-Rustler				
380	930		Anh., Salt, Sand				
930	1080		Salt				
1080	1160		Anhydrite & Dolomite				
1160	1887		Sand, Anh., Salt, Shale				
1887	1902		Sand - Queen				
1902	2051		Anh. Sand, Salt				

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE  
No. Cont. Received  
DISTRIBUTION  
NO. FORWARDED  
OPERATOR  
SANTA FE  
PRODUCTION OFFICE  
STATE LAND OFFICE  
U. S. G. S.  
TRANSPORTER  
FILE  
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

DALPORT OIL CORPORATION

Company or Operator

Name. Leon M. Lampert

2-22-60

Address. 930 Fidelity Union Life Bldg

Position or Title. Geologist