POPM - 381 a (Peb. 1951) a NOV 19 1362 NOV 19 1362 STILL SHOOK RONIVIE ENGINEER STING DISTRICT ENGINEER

N. M. O. C. C. COPY

Budget Bureau No. 42-R358.4. Form Approved.

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Unit RECEIVED

NOV 2 0 1982

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS	ARTEMIA CHARLES
NOTICE OF INTENTION TO CHANGE PLANS	
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OF	FFSUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR	WELL SUBSEQUENT REPORT OF RE-DRILLING OF BERAID
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ARANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASIN	NGSUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	i i
Notice of Intention to Work	
(INDICATE ABOVE BY	Y CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	#ovember 14 , 19
SA-Fitzgerald NN 960750-A	
ell No. 1 is located 660	ft. from $\begin{cases} S \\ S \end{cases}$ line and $\begin{cases} 660 \\ S \end{cases}$ ft. from $\begin{cases} 160 \\ W \end{cases}$ line of sec. $\begin{cases} 160 \\ S \end{cases}$
W/k Sec. 19 15- (1/2 Sec. and Sec. No.) (Tw	S 29-E 3000
Undesignated (Field)	
(Field)	(County or Subdivision) (State or Territory)
Pull pump and rods and lo Precede frac v/20 bbls ls Sand frac v/40,000 gals l Adomite Mark TI. down tob	se crude with 1/20#/gal Adomite Mark II.
The same and a second second	ling and annulus. Flush w/48 bbls les crude
Injection rate should be Grade ad concentration at Leave closed in until pre-	approx 20 RPM (approx 2000 brake HP is required). beginning of free fluid.
Injection rate should be Grade ad concentration at	approx 20 RPM (approx 2000 brake HP is required). beginning of free fluid.
Injection rate should be Grade ad concentration at leave closed in until pre Flow back until well dies Run rods and POP. Rig do understand that this plan of work must receive	approx 20 RPM (approx 2000 brake HP is required). beginning of free fluid. seure stabilizes, or overnight. or has cleaned up. approval in writing by the Geological Survey before operations may be commonced.
Injection rate should be Grade ad concentration at leave closed in until pre Flow back until well dies Run rods and POP. Rig do understand that this plan of work must receive mpany TREMECO CORPORATION 1	approx 20 RPM (approx 2400 brake HP is required). beginning of frac fluid. seure stabilizes, or overnight. or has cleaned up.
Injection rate should be Grade ad concentration at leave closed in until pre Flow back until well dies Run rods and POP. Rig do understand that this plan of work must receive	approx 20 RPM (approx 2000 brake HP is required). beginning of frac fluid. seure stabilizes, or overnight. or has cleaned up. em. approval in writing by the Geological Survey before operations may be commonced.
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