

New Mexico

Land Office

NM 040750-A

Lease No.

M

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPROVED

DEC 14 1962

X (Orig. Sd.) RONNIE E. SHOOK
RONNIE E. SHOOK
ACTING DISTRICT ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | Subsequent Report of Frac..... | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 1962

USA-Fitzgerald NM040750-A

Well No. 1 is located 660 ft. from [S] line and 660 ft. from [W] line of sec. 19

SW/4 SW/4 Sec. 19
(1/4 Sec. and Sec. No.)15-S 29-E
(Twp.) (Range)

NMPH

(Meridian)

Undesignated
(Field)Chaves
(County or Subdivision)New Mexico DEC 17 1962
(State or Territory)

The elevation of the derrick floor above sea level is 3738 ft.

D. C. C.
ARTESIA, OFFICE

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

1. Perforated the following intervals w/2 jets/ft: 2962-64, 2986-88, 2996-98, 3027-29 3037-39, 3047-49, 3059-61
2. Acidized perfs w/34 bbls. spearhead acid.
3. Flowed and swabbed back load oil.
4. Sand oil fraced w/10,000 gals 50-50 lease and ref. crude containing 15,000 20-40 mesh sand, 1/40 gal. Mark II admite 500 CF/bbl CO₂. Staged w/3000 moth balls after 3000 gal frac. Flushed w/45 bbls. lease crude. Min. pump press. 2100 psi Max. 2600 psi.
5. Flowed back 199 BLO and died.
6. Installed pumping equipment. Recovered remaining LO and potential tested: P/22 BO and 10 B/24 hrs. on 14-42" SPH, 14" Pump.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Corporation, by its Managing Agent Tenneco Oil Company

Address Box 307

Hobbs, New Mexico

By

Title Dist. Production Superintendent