

APPROVE

DEC 14 1962
 (U.S. Sigd) RONNIE E. SHOOK
 RONNIE E. SHOOK
 ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Land Office **New Mexico**
 Lease No. **EMC40750-A**
 Unit **L**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Frac	x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 1962

USA-Fitzgerald EMC40750-A
 Well No. 2 is located 1980 ft. from **N** line and 660 ft. from **E** line of sec. 19

SW/4 Sec. and Sec. No. **19** **15-S** (Twp.) **29-W** (Range) **NMPM** (Meridian)
Undesignated **Chaves** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

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The elevation of the derrick floor above sea level is **3737** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Perforated 3070-72 and 3076-78 w/4 jets/ft.
2. Acidized perms w/250 gals acid.
3. Sand oil fraced w/10,000 gal. ref. crude and 10,000 gal. lease crude containing 30,000# 20-40 mesh sand and 1/40# Mark II adomite/gal. Flushed w/75 bbls. lease crude. Max treating pressure 3400 psi, avg. treating press. 2900 psi.
4. Flowed back 19 1/2 BLO and died.
5. Installed pumping equipment. Rec. remaining LO and potential tested: P/28 BO & 22 BW/24 hrs. on 16-48" SPN, 1 1/2" Pump.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

I understand that this plan of work must receive approval in writing by the Geological Survey before operations can be commenced.

Company **Tenneco Corporation by its Managing Agent, Tenneco Oil Company**

Address **Box 307**

Hobbs, New Mexico

By *Clay*

Title **District Production Superintendent**