Form approved. Undget Bureau No. 42-R1425.

UNITED STATES Artesia, NW 88210 (Other Instructions on DEPARTMENT OF THE INTERIOR

					5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					NM-27800
_ APPLICATIO	<u>in for permit</u>	TO DRILL, D	EEPEN, OR PLUG	BACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
1а. турк ок монк	_				
b. TYPE OF WELL	RILL []	DEEPEN [PLUG BA	ACK []	7. UNIT AGREEMENT NAME
	WELL OTHER	Re-enter	ZOWECEIVED BY		S. FARM OR LEARE NAME
	il Corporation		1,202,120		MOC Mullis Fed.
ADDRESS OF OPERATOR	11 corporation		SEP 23 1985		0. WELL NO.
P.O. Drawer	730, Roswell,	NM 88202	VE ,	ļ	10 81812
Al surface	Report location clearly a	nd in accordance with	any State requirements:)		Wildcat - Cartage
	SL & 1995' FWL	*	ARTESIA, OFFICE		11. SEC., T., R., M., OR BLK.
At proposed prod. 20		(Old The;	660/S 1980/W) J	11	AND SURVEY OR AREA
Kesurreye	AND DIRECTION FROM NE	ual Footage	. W.	M	Sec. 21-T15S-R29E
4. DISTANCE IN MACER	AND DIRECTION FROM NE		OFFICE.		12. COUNTY OR PARISH 13. STATE
14 miles no	rth of Loco Hil				Chaves NM
LOCATION TO NEARES	T		6. NO. OF ACRES IN LEASE	17. NO.	OF ACREM ANSIGNED HIS WELL
(Also to nearest dr)	g, unit line, if any	686'	1080	101	40
TO NEAREST WELL, I OR APPLIED FOR, ON TH	ARTECISC COMPENSA		9. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
	ether DF, RT, GR, etc.)	NA	3500'		Cable Tools
3811' G.L.	echer Dr. Ki, GR, etc.)				22. APPROX. DATE WORK WILL START*
					9/10/85
		PROPOSED CASING	AND CEMENTING PROGR	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54 lbs.	3421	125	Sx (In Hole)
12-1/4"	8-5/8"	24 lbs.	3303'		ole - No cmt. record
° 7 - 7/8"	4-1/2"	10.5 lbs		350 s	sx
*If the 8-5/ MAIL'S 1 14 H 10- 12,	8" is not press	AND MAND AND AND AND AND AND AND AND AND AND	4-1/2" casing. 4-1/2" casing. SEP 9 198	The 8-5/	SEP 0 3 1985 RECEIVED RADO
macel	mecon	NEW MEX		d referenced	ctive zone and proposed new productive and true vertical depths. Give blowout
(This space for Federa	1 or State office usa)	TITLE	Geologist		8/29/85
PERMIT NO.					
}	S/Phil Kirk		APPROVAL DATE		
		MIM. r.	Area Manager		0)
CONDITIONS OF APPROVAL	, IF ANY :	TITLE			_ DATE <u>9</u> -18-85

P. O. HOX 2008 CONTA FE, NEW MEXICO (01

form C-102 Bevised 10-1-2

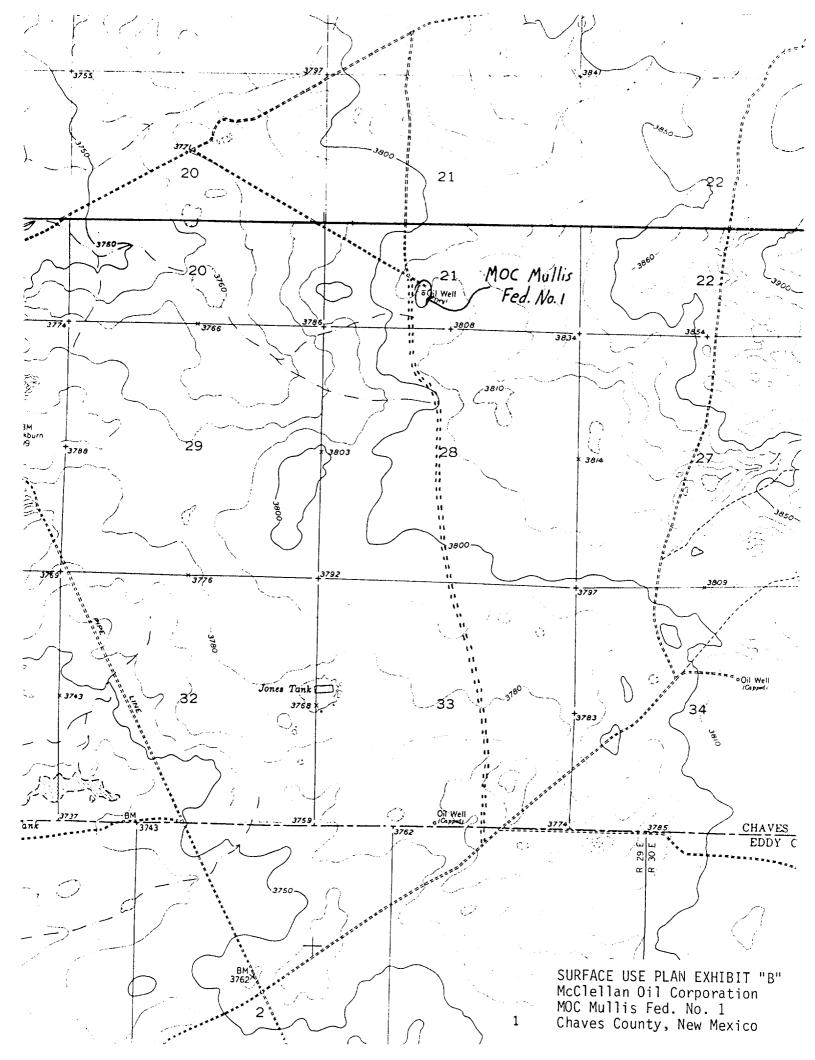
All distances must be from the outer boundaries of the Bection. Up eseles MOC Mullis Federal McClellan Oil Corp. Causty Township Section Unit Lester Chaves 29 East 15 South 21 Actual l'ustuge Lacation of Wells South 686 West frot from the line and 1995 feet from the Dedicated Acrement Cround Level Clev. San Andres Wildcat 3811 Acres 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . ☐ No If answer in "no," list the owners and tract descriptions which have actually been consolidated. (Use reverue side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION Sec. 21, T.15 S., R.29 E., NMPM I hereby certify that the information contoired herein is true and complete to the <u>Mark McClellan</u> Position Geologist Company McClellan Oil Corp Dele 8/29/85 I hereby certify that the well location motes of octual surveys made by me or der my supervision, and that the same is true and correct to the best of my knowledge and belief 1995 989 .E.& L.S 1376 1486 1484 2316

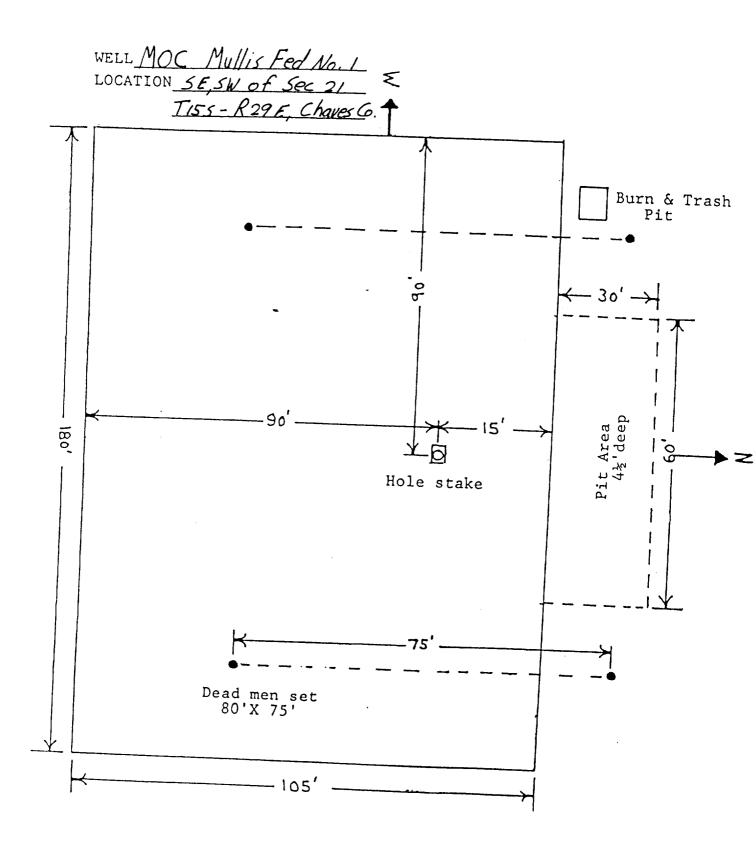
McClellan Oil Corp.

REQUIREMENTS (NTL-6)

1.	Location:686' FSL & 1995' FWL of Sec. 21-T15S-R29E					
2.	Elevation: 3811' G.L.					
3.	Geologic name of surface formation: Recent					
4.	Type of drilling rig and associated equipment: <u>Cable Tool Drilling Rig</u>					
5.	Proposed drilling depth and objective formation: 3500', San Andres					
6.	Estimated tops of geologic markers:					
	Yates <u>945'</u> San Andres <u>2365'</u> Abo					
	7-Rivers 1483' Glorieta Wolfcamp					
	Queen <u>1680'</u> Tubb					
7.	Estimated depths of any oil, water, or gas: Possible gas @ 1680'.					
	Possible oil @ 3030'.					
8-9	. Proposed casing program:					
	13-3/8" @ 342' Grade <u>J-55</u> Wt. <u>54 lb.</u> Type Cement <u>In Hole</u>					
	8-5/8" @ 3303' Grade <u>J-55</u> Wt. <u>24 lb.</u> Type Cement <u>In Hole-No cmt</u> rcd.					
	* <u>4-1/2</u> " @ <u>3500</u> ' Grade <u>J-55</u> Wt. <u>10.5 lb.</u> Type Cement <u>Class "C"</u>					
10.	Specifications for pressure control equipment and testing procedures:					
	Cable Tool Control Head					
11.	Type and characteristics of drilling fluids: <u>Natural mud used by adding</u>					
	fresh water as well is being drilled.					
12.	Testing, logging, and coring programs: No coring is anticipated.					
	Natural tests will be taken as a result of cable tool operations. Will					
	run Gamma Ray-Neutron Log.					
13.	Anticipated abnormal pressures or temperature: None anticipated					
14.	Anticipated commencement and completion date:					
	9/10/85					

^{*} If the 8-5/8" casing is not present, will run 4-1/2" casing.





CABLE TOOL LOCATION PLAT

SURFACE USE PLAN EXHIBIT "D" McClellan Oil Corporation MOC Mullis Fed. No. 1 Chaves County, New Mexico