### N. M. O. C. C. COPI

SUBMIT IN ' LICATE\*

Form approved. Budget Bureau No. 42-R1425.

### UNITED STATES DEPARTMENT OF THE INTERIOR

ATES (Other instructions on reverse side)

r	- 1				
	1	5. LEASE DESIGNATI	ON A	ND SERIAL	NC
1	1	NM OSSAS	7.3		

	GEOL	GICAL SUR	/EY	UP	2	NM 055654	3
APPLICATION	N FOR PERMIT	TO DRILL,	DEEPEN	, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK	LL XX (RE-ENT	ER DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL OIL G WELL WELL	AS ELL OTHER		SINGL ZONE	E MULTIP	re 🗌	8. FARM OR LEASE N	_
2. NAME OF OPERATOR  JACK L. MC				RECEI	VED	9. WELL NO.	EDERAL
3. ADDRESS OF OPERATOR Box 848, Ro	SWELL, NEW !		88201	APR 3	1967	10. FIELD AND POOL	OR WILDCAT
4. LOCATION OF WELL (R At surface 1980   FS At proposed prod. zon	& EL	d in accordance v	ith any Stat	Prequirements.*)  O. C.  ARTESIA, 8		11. SEC., T., R., M., O AND SURVEY OR	AREA
14. DISTANCE IN MILES  20 MILES NO	AND DIRECTION FROM NE					12. COUNTY OR PARIS	
15. DISTANCE FROM PROPORTION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dr)	T LINE, FT.	6601		F ACRES IN LEASE		PE ACRES ASSIGNED HIS WELL 60	
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	1 <del>                                     </del>		SED DEPTH		RY OR CABLE TOOLS	LEANOUT)
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) <b>F</b> . 3934	G. L. (E	<b>57)</b>			APRIL 15	WORK WILL START*
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CAS	ING AND C	EMENTING PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEA	IENT
	13-3/5"N 9-5/8"	_		472 2888	-	400 sx 800 sx	
				The state of the s		an are 110° are 70°	

THIS TEST WAS ORIGINALLY DRILLED BY TEXACO, INC. AS THE NO. I CONE FEDERAL TO A DEPTH OF 12,166, AND WAS SUBSEQUENTLY PLUGGED AND ABANDONED.

I PROPOSE TO RE-ENTER THIS HOLE, PERFORATE THE EXISTING 9-5/8" CASING IN THE QUEEN FORMATION AT APPROXIMATELY 1930-40" AND TEST.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure and the vertical december. Give blowout preventer program, if any.

24.

OPERATOR

TITLE

APPROVAL DATE

DATE

DATE

DATE

\*See Instructions On Reverse Side

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

#### Form C-102 Supersedes C-128 Effective 1-1-65

## MEXICO OIL CONSERVATION COMMISS . WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator  JACK L. MCCLELLAN			Leas CARTHEL FEDERAL		Well No.
it Letter	Section 23	Township 15-South	Range 29-EAST	County	
tual Footage Loc	4	OUTH line and	1980 fe	et from the	line
3934 Elev.	ST) Producing F		WILDCAT		Dedicated Acreage;
<ol> <li>If more the interest ar</li> <li>If more the dated by c</li> <li>Yes</li> <li>If answer</li> </ol>	an one lease indroyalty).  an one lease of ommunitization,  No If	different ownership is d unitization, force-poolir answer is "yes," type of	outline each and idedicated to the welling.etc?	entify the ownership	the plat below.  thereof (both as to working  all owners been consoli-
No allowal	ole will be assig			t hereby	mmunitization, unitization, n approved by the Commis- CERTIFICATION  Certify that the information concerning true and complete to the my knowledge and belief.
				Company JAC	COLOGIST L. McCLELLAN CH 29, 1967
	                 	0		shown of notes of under makes of under makes of the state	ice, Inc. No. 1 C