## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY P. O. Box 187 Artesia, New Mexico

August 9, 1948

Martin Yates, Jr. P. O. Box 397 Artesia, New Mexico

Re: L.C. 062351

Dear Sir:

Receipt is acknowledged of your "Notice of Intention to Drill" dated July 30, 1948, covering your No. 1 Kimes well on the subject land in the  $NE_4^{\frac{1}{4}}$  NE $_4^{\frac{1}{4}}$ , section 28, T. 15S., R. 29E., Wildcat Field, Chaves County, New Mexico.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent you on request, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
- 2. Furnish the U. S. Geological Survey with a sample description log from the top of the salt to the total depth.
- 3. Any change in the casing program shall be approved after conference on subject.

Yours very truly

JOHN A. FROST District Engineer

## PLEASE READ BEFORE .AL .NG OPERATIONS



Attention is called to the following general and special requirements most likely to be overlooked by operators on Federal oil and gas leases. Suspension of field operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements:

## GENERAL

1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.

2. Any desired change of drilling plan or condition of approval must have written approval of the District Engineer <u>EEFORE</u> the change is made.

3. Unless otherwise specified in the approval to drill, the production string of casing must be set at the top of the pay zone, and completion shall be made with a reasonable gas-oil ratio.

4. Before work is started, written approval must be obtained, unless other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the U.S. Geological Survey by submitting complete information in triplicate on form 9-331a, covering:

- a. Mudding or cementing, including proposed date and method of testing water shut-off.
- b. Drill-stem tests or perforating.
- c. Casing alterations, packer settings, or repairs of any kind.
- d. Shooting, acid treatment, deepening or plugging back.
- e. Gas-lift installations.
- f. Drilling of water wells.

5. Monthly report of operations in duplicate, on form 9-329, must be submitted promptly each month beginning with spudding of the first well on a lease and continuing until approved abandonment of all drilling and producing operations.

6. Log, in triplicate, on form 9-330, must be submitted within 10 days of reaching temporary or permanent drilling depth. Copies of all electrical logs, sample cutting logs, drilling-time logs, and any other well information not given on the standard form, should be attached to same.

7. Separate application to drill any water well on federal land is required, and special procedure is necessary for abandonment of any well having a desirable water supply.

8. All wells and lease premises shall be maintained in first class condition with due regard to safety, conservation, appearance, and refuse disposal.

9. The notice of intention to drill any well is rescinded without further notice if drilling is not started within 90 days of approval.

10. Cement must be allowed to set a minimum of 72 hours on all strings of casing prior to drilling the plug, except for modifications provided by the Supervisor's order dated March 18, 1947, copy of which will be furnished on request.

SPECIAL (none, if so indicated.)

Budget Bureau No. A2-R358. Approval expires 11-30-46. Form 9-331 a (March 1942) and Office Las Cruces (SUBMIT IN TRIPLICATE) 062351 Lease No. .. **UNITED STATES** Unit Lucky Lakes Area I Sec. #405 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	A SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
·	
·	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
es-Kimes	Artesia, New Mexico
	July 30,, 19
Well No. <u>1</u> is located <u>660</u> ft. f	From $\begin{bmatrix} N \\ S \end{bmatrix}$ line and $\underbrace{650}_{550}$ ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec. $\underline{28}$
NEL NEL Sec. 28 15 S., (14 Sec. and Sec. No.) (Twp.)	29 E. N.M.P.M.
Wildcat Che	vas Naw Maxico.
(Field) (Coun	ty or Subdivision) (State or Territory)
The elevation of the derrick floor above sea l	level istt.
DETA	AILS OF WORK
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ing points, and all other important proposed work)	
	h of approximately 3750 feet. p of salt at approximately 400 feet.
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Title Unit OperatorY

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