

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TP
(Other instruct
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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. 076576
2. NAME OF OPERATOR Mary Ann McLaw	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 309 Carper Building, Artesia, New Mexico	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 659' FWL of Section 28-15S-29E	8. FARM OR LEASE NAME Kinas
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit A -- Sec. 28-15S-29E
14. PERMIT NO.	12. COUNTY OR PARISH Chaves
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3828'	13. STATE New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Well Status	☐
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☒
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is presently a shut in gas well. A market for the gas is currently being sought. Attached is a copy of the analysis and production flow rate of the Queen gas.

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JUL 28 1965

D. C. C.
ARTESIA, OFFICE

JUL 26 1965

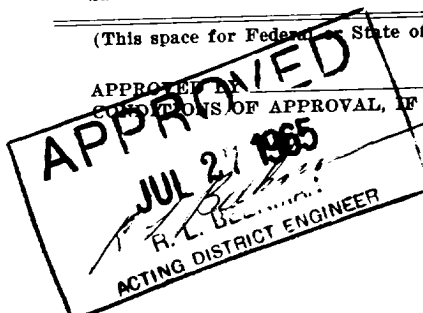
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Norman TITLE Geologist DATE 7/6/65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

SOUTHERN DIVISION - NATURAL GASOLINE DIVISION
LABORATORY ANALYSIS SUMMARY

SAMPLE OF <u>Nelson-Wilson No. 1</u>		SAMPLE FROM <u>Wells Gas Well</u>	
DATE SECURED <u>6-29-65</u>	SECURED BY: <u>W.C.</u>	ANALYSIS NO.	
DATE RUN <u>6-29-65</u>	RUN BY: <u>W.C.</u>	CHECKED BY:	
SOURCE PRESS & TEMP.	BOMB PRESS. <u>300 psi</u>	ATMOS TEMP. <u>70°</u>	
TOTAL SULFUR - GRS. PER 100 CU. FT.	H ₂ S <u>0.0</u>	MERCAPTANS <u>0.0</u>	
BTU <u>101,000</u>	SP. GR. <u>.901</u>	V.P.	MOL. WT.

ANALYSIS			
	Mol. %	G.P.M.	Liq. Vol. %
Helium			
Oxygen			
Hydrogen Sulfide			
Carbon Dioxide			
Nitrogen	<u>61.013</u>		
Methane	<u>29.707</u>		
Ethane	<u>1.017</u>		
Propane	<u>2.505</u>	<u>.405</u>	
IsoButane	<u>.232</u>	<u>.076</u>	
N Butane	<u>.512</u>	<u>.272</u>	
IsoPentane	<u>.212</u>	<u>.013</u>	
N Pentane	<u>.117</u>	<u>.012</u>	
Hexanes +	<u>.089</u>	<u>.001</u>	
Heptanes +			
Total	100.000	1.071	

Remarks
Shut in tubing press. = 615 psig GWP after 45 min. test = 560 psig Flow rate for 45 min. = 3,373 MCFPD Measured flow rate = 5,293 MCFPD

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JUL 28 1965

G. E. E.
ANALYST

Results to
