If change of constraints give same and address of previous constant In SPSCENTION OF FELLAND LEASE Construction In Second Provide Construction	J.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Yates Petroleum Address 207 So. 4th St Recoon(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	REQUEST F	DEC 3 ARTE Other (Please explain)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S S 0 197 : 	
II. DESCRIPTION OF WELL AND LEASE Dest None	1	If change of ownership give name				
User a Norma Description Description Burdle Signation Burdle Signation Burdle Signation Burdle Signation Unit Letter A ; 660 Feet From The	and address of previous owner					
Lecture A the set of t	n . [Lease Name	Well No. Pool None, Including For	Kind of Lease Guessen For in Kind of Lease State, Federal		
Unit Letter A 1.000 Feet From The		Location			Fact	
Line of Section 23 Towards 200 Towards		Unit Letter A : 660	Feet From The North Line			
None of Authorized Transporter of Oil in the Grammand in the Authorized Transporter of Casimphend Gas in the Authorized Transporter of Casimphe		Line of Section 28 Town	ship 15S Range 29)E , NMPM, Eddy	County	
None of Authorized Transporter of Oil in the Grammand in the Authorized Transporter of Casimphend Gas in the Authorized Transporter of Casimphe	Ш.	DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS	S	ed copy of this form is to be sent)	
Notes of Albeins Françues of Computer of the Lagrangian of the second products of the second of the second products of the second product of the second products of the second product products of the second product products of the second products of the second product products of the second product products of the second product products of the second products of the second products of the second product products of		Name of Authorized Transporter of Oil	or Condensate			
Utilit Tradeces oil or laude, give location of tarks. Unit Sec. Twp. Page. Is als actually connected? When August 26, 1974 If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. V. COMPLETION DATA Oil Well Cas well New Well Werkver Designate Type of Completion - (X) Date Spudded Date Spudded 10/23/48 3610' 1744' 8/8/48 10/23/48 Total Depth Figs. To. 3828 DR Queen 1736' Depth Cosing Shoe If H //3/-44 Tubing GECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT IOI: B-5/8 CSG 1731' 200 SkS 10''' IOI: B-5/8 CSG 1731' 200 SkS 10''' IOI: Bate of this depth or be for full 26 hourt) 100'''''''''''''''''''''''''''''''''''			nghead Gas 🔲 or Dry Gas 🔀			
inve location of toxts. If this production is commingled with that from any other lease or pool, give commingling order number			Unit Sec. Twp. Rge.	In and gotugily connected? When	<u></u>	
IV. CONPLETION DATA Oil Weil Ocas Weil New Will Workover Deepen Flug Back Same Rest. Diff. Restv. Designate Type of Completion - (X) X Date Completion - (X) X Date Signate Type of Completion - (X) X Base Signate Type of Completion - (X) X Date Signate Type of Completion - (X) X Base Signate Type of Completion - (X) Y Base Signate Type of Completion - (X) Y Base Signate Type of Completion - (X) Y Perforention Total Deepth Base Signate Type of Completion - (X) Despite Signate Signat		give location of tanks.				
Designate Type of Completion - (X) X Y Date Spudded Date Compl. Ready to Prod. Tatal Deptin P.B.T.D. Date Spudded 10/23/48 3610' 1744' Elevations (DF, RAB, RT, GR, etc.) Queen 1736' FS Base State Queen 1736' Depti Cosing Shoe Performitions Image of Producing Formation Top Cil/Gus Pay 75.6.5 Depti Cosing Shoe 1736' Depti Cosing Shoe 1/23/ Performitions Image Cosing Shoe 1/23/ 1/23/ Hole Size CASING A TUBING Size DEPTH SET SACKS CEMENT 10" 8-5/8 CSG 1731' 200 sks 1/23/ 10" 8-5/8 CSG 1731' 200 sks 1/23/ V. TEST DATA AND REQUEST FOR ALLOWABLE (Term mat be after recovery of total volume of load off and must be equal to or exceed top allourable for this depth or be for full 24 hours) 1/2 1/2 Otto First New Cil Run To Tanke Date of Test Freducting Mathed (Flow, pamp, gas lift, efc.) 1/2 Length of Test Tubing Pressure Casing Pressure Choke Size 1/2 1/2 Actual	IV.	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
Date Speaded Date Compl. Ready to Prod. 1744' B/8/48 10/23/48 3610' 1744' B/8/48 10/23/48 3610' 10/44' B/8/48 QUeen 1736' 10/23/4' Berotations (DF, RKB, RT, GR, etc.) Queen 1736' 10/23/4' Berotations Queen 1736' 1736' Performines 1731' 200 sks 1731' HOLE SIZE CASING & TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10'' 8-5/8 CSG 1731' 200 sks 10'' 10'' 156' 10''' 10'' B-5/8 CSG 1731' 200 sks 10'' B-5/8 CSG 1731' 200 sks <		Designate Type of Completion		X		
Constructions Der RKB, RT, GR, etc., Name of Producing Pormation Top Cul/Gas Pay Tubing Depth 3828 DR Queen 1736 ' /56.5 Perforations Image: Constructions 1736 ' /56.5 HOLE SIZE Constructions Depth Casing Bhos /23.1 HOLE SIZE Constructions Sector Sector /23.1 IO'' 8-5/8 CSg 1731 ' 200 sks //23.1 ID'' 8-5/8 CSg 1731 ' 200 sks //23.1 ID'' 156 for this depth of tool volume of load oil and must be equal to or exceed top allou- oble for this depth of be for full 24 hours //24.1 //24.1 ID'' Testing Netword I Run To Tanke D		Date spaces		4	1	
3828 DR Queen 1730 Depth Costing Shoe Image: Performations Image: Performations Image: Performations Image: Performations Image: Performations Image: Performations Image: Performations <		0/0/10			1 · · · ·	
Image: Contrast of the set of the s	•		Queen	1/36	Depth Casing Shoe	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10" 8-5/8 CSG 1731' 200 sks 2/% 156 ± 200 sks 1000 sks 2/% 156 ± 1000 sks 1000 sks 01. WELL 011 Otation 010 of test 156 ± 1000 sks Date First New Oil Run To Tanke Date of Test Freducing Method (Flow, pump, ges lift, etc.) 1000 sks Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Actual Prod. During Test 011-Bble. Water-Bble. Gas-MCF Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF None Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF None 1200 Testing Method (pitol, back pr.) Tubing Pressure (shut-in) Choke Size 7esting Method (pitol, back pr.) Tubing Pressure (shut-in) S50# Choke Size 950# 550# 01L CONSERVATION COMMISSION 1AR 16 1975 JAN 16 1975 APPROVED APPROVED 14 Appendent the information given above is true and complete to the best of my knowledge and beli		CH 1731-44			1131	
10" 8-5/8 CSQ 1152 2% 156 ± V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Dute First New Oil Run To Tanks Date of Test Dute First New Oil Run To Tanks Date of Test Freducing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbis. Actual Prod. Test-MCF/D Length of Test 1200 24 hrs Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Creating Pressure (Shut-in) Creating Pressure (Shut-in) Choke Size None 1200 24 hrs None None 1200 24 hrs Sting Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size 550# Ori fice Meter Flange 550# VI. CERTIFICATE OF COMPLIANCE JAN 16 1975 I hereby certify that the rules and regulations of the Oil Conservation given above is true and complies to the best of my knowledge and belief. BY MCR Maxed Method In StrRICT II TITLE SUPERVISOR, DISTRICT II <td></td> <td>HOLE SIZE</td> <td></td> <td>DEPTH SET</td> <td>the second se</td>		HOLE SIZE		DEPTH SET	the second se	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Ength of Test Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. Vater-Bbls. Vater-Bbls. Gas WELL Tested into Charla Cryogenics Pipeline Actual Prod. Test-MCF/D Length of Test 1200 24 hrs Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Orifice Mether Flagge 550# 3/4 Orifice Meter Flagge 550# VI. CERTIFICATE OF COMPLIANCE Stoth and that the information given above is true and complete to the best of my knowledge and belief. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief. TITLE SUPERVISOR, DISTRICT II Title form is to be filed in compliance with RULE 1104.		10 "	8-5/8 csg	1731'	200 SKS	
able for this depth of be for full 24 hours? able for this depth of be for full 24 hours? OIL WEIL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Cdsing Pressure Actual Prod. During Test Oil-Bbls. Vater-Bbls. Gas-MCF Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate 1200 24 hrs None None None Testing Method (pitot, back pr./) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choice Size 01 if ice Meter Flange 550# Oil CONSERVATION COMMISSION JAN 16 1975 APPROVED , 19 I hereby certify that the rules and regulations of the Oil Conservation complied with and that the information given above is true and complied with and that the information given above is true and complied to the best of my knowledge and belief. TITLE SUPERVISOR, DISTRICT II			275	1565		
able for this depth of be for full 24 hours? able for this depth of be for full 24 hours? OIL WEIL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Cdsing Pressure Actual Prod. During Test Oil-Bbls. Vater-Bbls. Gas-MCF Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate 1200 24 hrs None None None Testing Method (pitot, back pr./) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choice Size 01 if ice Meter Flange 550# Oil CONSERVATION COMMISSION JAN 16 1975 APPROVED , 19 I hereby certify that the rules and regulations of the Oil Conservation complied with and that the information given above is true and complied with and that the information given above is true and complied to the best of my knowledge and belief. TITLE SUPERVISOR, DISTRICT II			RATIOWARLE (Test must be a	fter recovery of total volume of load oil i	and must be equal to or exceed top allow-	
Date First New Oil Run 16 Tubins Date of Fort Length of Teet Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Water-Bble. Gas-MCF GAS WELL Tested into Charla Cryogenics Pipeline N=54 696 1-13-7.5 GAS WELL Tested into Charla Cryogenics Pipeline N=54 696 1-13-7.5 Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF None None 1200 24 hrs None None Store Store Or ifice Meter Flange 550# 3/4 Store Store VI. CERTIFICATE OF COMPLIANCE JAN 16 1975 APPROVED JAN 16 1975 Approve is true and complied with and that the information given above is true and complied with and that the information given above is true and complied to the best of my knowledge and belief. BY Machanization to be filed in compliance with AuLE 1104.	V.	OIL WELL	able for this de	pth or be for full 24 hours)		
Length of Test Tubing Pressure Cdsing Pressure Gds-MCF Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF GAS WELL Tested into Charla Cryogenics Pipeline NSL 696 1-13-7.5 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1200 24 hrs None None Testing Method (pitol, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size Or ifice Meter Flange 550# 3/4 OIL CONSERVATION COMMISSION JAN 16 1975 APPROVED JAN 16 1975 APPROVED .19 BY M.C. Maxaat .19 BY M.C. Maxaat TITLE SUPERVISOR, DISTRICT II		Date First New Oil Hun To Tanks				
Actual Prod. During Test OII-Bbls. Wder-Bbls. GAS WELL Tested into Charla Cryogenics Pipeline MSL 696 1-13-7.5 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1200 24 hrs None None Testing Method (pitol, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size Or ifice Meter Flange 550# 3/4 OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JAN 16 1975 APPROVED , 19 I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief. M. A. Massatt 19 BY M. A. Massatt TITLE SUPERVISOR, DISTRICT II TITLE		Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. Test: MCF7D Control of the filed in compliance with RULE 1104. 1200 24 hrs None 1200 24 hrs None Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Or ifice Meter Flange 550# 3/4 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION BY U. C. Martin Title Supervisor, DISTRICT II		Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
Actual Prod. Test-MCP/D Content of the filed in compliance with RULE 1104. 1200 24 hrs None 1200 24 hrs None Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size Or ifice Meter Flange 550# 3/4 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION BY U. C. Martin Complete with Rule 1104. This form is to be filed in compliance with Rule 1104.				NSL 696	1-13-7.5	
Actual Prod. Test: MCF7D Control of the filed in compliance with RULE 1104. 1200 24 hrs None 1200 24 hrs None Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Or ifice Meter Flange 550# 3/4 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION BY U. C. Martin Title Supervisor, DISTRICT II		GASWELL Tested int	to Charla Cryogenics	Pipeline Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size Or ifice Meter Flange 550# 3/4 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION BY		Actual Prod. Test-MCF/D	24 hrs	None	None	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DY OIL CONSERVATION COMMISSION JAN 16 1975 APPROVED BY TITLE <u>SUPERVISOR</u> , DISTRICT II TITLE <u>SUPERVISOR</u> , DISTRICT II THE form is to be filed in compliance with RULE 1104.	_	Testing Method (pitot, back pr.)				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE <u>SUPERVISOR</u> , DISTRICT II TITLE <u>SUPERVISOR</u> , DISTRICT II		v w to		OIL CONSERVA	TION COMMISSION	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE <u>SUPERVISOR</u> , DISTRICT II TITLE <u>SUPERVISOR</u> , DISTRICT II	44			APPROVED		
TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104.				BY	iesser"	
This form is to be filed in compliance with RULE 1104.		above is true and complete to the		TITLE SUPERVISOR, DIS	TRICT II	
		\wedge		This form is to be filed in	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened be a requested by a rebulation of the deviation	
		Reyton Gates	atural			
Peyton Yates - Engineer		Peyton Yates - En	gineer	All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
(Title) able on new and recompleted wells.		(Ti				
woll on the poly of transporter, or transporter, o				Fill out only Sections 1, 11, 11, 11, one such change of conductors will be a construction of transporter, or other such change of conductors formation formation field a construction for a field of the sector of		

CIL CONSERVATION COMMISSION

P. O. DRAWER DD

RECEIVED

ARTESIA, NEW MEXICO 88210

D. C. C.

AUG 2 8 1974

NOTICE OF GAS CONNECTION

Date August 26, 1974

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the YATES PETROLEUM CORPORATION Operator

YATES	Kimes-No. 1 , 28-155-29E
Lease	Well & Unit S.T.R.
Servicent chans Giller. Gure an	
Undesignated ,	ChaLa Cryogenics
Pool	Name of Purchaser

was made on August 26, 1974

ChaLa Cryogenics Purchaser

esentative

Sec'y-Treasurer - K. 8. KENNEDY ENGINEERING CO. Title

cc: To operator Oil Conservation Commission - Santa Fe