NO. OF COPIES RECEIVED			-	-				Form C	-105
DISTRIBUTION	+-		R	ECE		~ ~		Revise	ed 1-1-65
SANTA FE	+ - + -	NEW M	EXICO OIL				ſ	-	e Type of Lease
FILE	1	NEW M	TION OF D	ECONSERV	FTION	REPORT A	ND LOG	State	-
U.S.G.S.	 	ELL COMPLE	TION OR R	M.C.OMISE	11973	KEI OKI M	10 200	5. State Oi	1 & Gas Lease No.
LAND OFFICE	++						;		L-7 29
OPERATOR	+-+-			C. C.	ij		į	IIIII	
			AF	RIESIA,	o ⊇rFice		1		
la, TYPE OF WELL								7. Unit Ag	reement Name
	OIL WELL	GAS WELL	X]						
b. TYPE OF COMPLETIC		WELL!	<u>∧</u> DRY	' LJ	OTHER			8. Farm or	Lease Name
NEW WORK	\neg	PLUG BACK	X DIFF.		OTHER		ļ	Mulli	Ls"State
2. Name of Operator	DEEPEN	BACK	RESVR.	<u> </u>	OTHER			9. Well No	•
	LK OIL C	OMPANY						本	
3. Address of Operator	TI OLL O							10. Field	and Pool, or Wildcat no Jank Queen signated
	30x 310	Roswell,	New Me	exico	88201		[Unde	signated
4. Location of Well	JUA JIUS	1000000229							
							ł		
UNIT LETTERD	66	0	V	Vest .	IN F AND	660 ,	EET FROM		
i					/////	/////////	11111	12. County	111111111
THE NORTH LINE OF SEC	30	. 15S	29E	MARK MI		//////////////////////////////////////		Chave	es /////////
THE TOT OIT LINE OF SEC	6 Date T.D. Be	eached 17. Date	Compl. (Read	y to Prod.)	18. Ele	evations (DF, I	RKB, RT, G	R, etc.) 19	, Elev. Cashinghead
11/3/69	11/5/6	9 12	27/69	,		3710 G	R	•	
20. Total Depth		Back T.D.		ultiple Con	npl., How	23. Interva	ls , Rotar	/ Tools	Cable Tools
1		510 '	Man	y -	•	Drilled	^{By}	590	
10,590' 24. Producing Interval(s),	1 1 at this completi	On Top Bottom	Name				, 20	<u> </u>	25. Was Directional Survey
24. Producing Interval(s),	of this complete			. 1. 50 .					Made No
		queer	1452-I	14 9 81					NO
Co. The File state and Oak	or Logs Bun							27.	Was Well Cored
26. Type Electric and Oth	er Logs Run	Dresser	α Λ+3 α c						No
			ING RECORD	(Penert al	l strings t	et in well)			
28.				HOLE SI			ITING REC	ORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB./			16			00		None
13 3/8	?	31		11=			61		None
8 5/8	40	3740		<u> 1,1,2</u>			<u> </u>		3.0,10
		INER RECORD				30.		UBING RE	CORD
	1.1								
29.	T		CACKS CEM	ENT S	CREEN	SIZE	DE		PACKER SET
29. SIZE	TOP	BOTTOM	SACKS CEM	ENT S	CREEN	SIZE		PTH SET	PACKER SET
	T		SACKS CEM	ENT S	CREEN	2 3/8			PACKER SET
SIZE	ТОР	воттом	SACKS CEM			2 3/8	14	70	
	ТОР	воттом	SACKS CEM	S 32.	. A	2 3/8 CID, SHOT, F	14°	O CEMENT S	QUEEZE, ETC.
SIZE 31. Perforation Record (In	TOP	BOTTOM		32.	. A	2 3/8 CID, SHOT, F	14°	OCEMENT S	QUEEZE, ETC.
SIZE 31. Perforation Record (In	TOP	воттом		32.	. A	2 3/8 CID, SHOT, F	RACTURE,	CEMENT S JULY AND P	QUEEZE, ETC.
SIZE 31. Perforation Record (In	TOP	BOTTOM		32.	. A	2 3/8 CID, SHOT, F	RACTURE,	CEMENT S JULY AND P	QUEEZE, ETC.
SIZE 31. Perforation Record (In	TOP	BOTTOM		32.	. A	2 3/8 CID, SHOT, F	RACTURE,	CEMENT S JULY AND P	QUEEZE, ETC.
31. Perforation Record (In	TOP	BOTTOM	nots, ½"	32.	. дертн I L452-	2 3/8 CID, SHOT, F	RACTURE,	CEMENT S JULY AND H DO# Sa	QUEEZE, ETC.
31. Perforation Record (In 1452 -1	terval, size and	number) ft, 12 s	nots, ½"	32.	. A DEPTH I L452-	2 3/8 CID, SHOT, F NTERVAL 1458	RACTURE,	CEMENTS JNT AND F DO# sa DO gal	QUEEZE, ETC.
31. Perforation Record (In	terval, size and	BOTTOM Inumber) ft, 12 Si	nots, ½"	32.	. A DEPTH I L452-	2 3/8 CID, SHOT, F NTERVAL 1458	RACTURE,	CEMENT S JNT AND F DO# sa DO gal	SQUEEZE, ETC. KIND MATERIAL USED TO COMMENT OF THE PROPERTY OF
31. Perforation Record (In 1452! -1) 33. Date First Production 12/27/69	terval, size and	number) ft, 12 statement of the stateme	nots, 1 11	PRODUCT, pumping -	DEPTH I L452- ION Size and	2 3/8 CID, SHOT, F NTERVAL 1458	RACTURE, AMO 10,00	CEMENT S JNT AND F DO# sa DO gal	SQUEEZE, ETC. KIND MATERIAL USED TO COMB S gelled water Stus (Prod. or Shut-in)
31. Perforation Record (In 1452! -1 33. Date First Production 12/27/69 Date of Test	TOP sterval, size and 4581, 6	number) ft, 12 s ction Method (Flo	nots, ½"	PRODUCT, pumping -	. A DEPTH I L452-	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC	RACTURE, AMO: 10,00	CEMENT S JNT AND H DO# Sa DO gal	squeeze, etc. KIND MATERIAL USED IND S gelled water Lus (Prod. or Shut-in) Shut-in
31. Perforation Record (In 1452! -1 33. Date First Production 12/27/69 Date of Test 12/27/69	Produ Hours Tested 4 hra	sction Method (Flowing Choke Size 16/64	wing, gas lift, Prod'n. For Test Period.	PRODUCT, pumping -	DEPTH I L452- ION Size and	2 3/8 CCID, SHOT, F NTERVAL L458 type pump) Gas - MC 250	RACTURE, AMO: 10,00	CEMENT S JNT AND F DO# Sa OO gal Well Store S er - Bbl.	squeeze, etc. KIND MATERIAL USED IND S gelled water Litus (Prod. or Shut-in) Shut-in Gas-Oil Ratio
31. Perforation Record (In 1452'-1 33. Date First Production 12/27/69 Date of Test 12/27/69 Flow Tubing Press.	Produ Hours Tested 4 hra Casing Pressure	sction Method (Flowing Choke Size 16/64	wing, gas lift, Prod'n. For Test Period.	PRODUCT, pumping -	DEPTH I L452- ION Size and Bbl. Gas - MG	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC 250 CF W	RACTURE, AMO 10,00	CEMENT S JNT AND F DO# Sa OO gal Well Store S er - Bbl.	squeeze, etc. KIND MATERIAL USED AND S gelled water Stus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas Well
31. Perforation Record (In 1452'-1 33. Date First Production 12/27/69 Date of Test 12/27/69 Flow Tubing Press. 475#	Produ Hours Tested 4 hra Casing Pressure 475#	sotton Method (Flowing Choke Size 16/64 e Calculated 2 Hour Rate	wing, gas lift, Prod'n. For Test Period.	PRODUCT, pumping -	DEPTH I L452- ION Size and	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC 250 CF W	RACTURE, AMO 10,00 10,00 ater – Bbl.	CEMENT S JNT AND F DO# Sa OO gal Well Store S er - Bbl.	GQUEEZE, ETC. KIND MATERIAL USED IND IND IND IND IND IND IND I
31. Perforation Record (In 1452! -1 33. Date First Production 12/27/69 Date of Test 12/27/69 Flow Tubing Press.	Production of the state of the	sotton Method (Flowing Choke Size 16/64 e Calculated 2 Hour Rate el, vented, etc.)	wing, gas lift, Prod'n. For Test Period. 4- Oil - Bbl.	PRODUCT, pumping -	DEPTH I 1452- ION Size and Bbl. Gas - Mo 1,5	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC 250 CF W	RACTURE, AMO 10,00 10,00 ater – Bbl.	CEMENT S JNT AND F DO# sa DO gal Well Store Ser - Bbl.	GQUEEZE, ETC. KIND MATERIAL USED IND IND IND IND IND IND IND I
31. Perforation Record (In 1452!-1 33. Date First Production 12/27/69 Date of Test 12/27/69 Flow Tubing Press. 475# 34. Disposition of Gas (Sa)	Production of the state of the	sotton Method (Flowing Choke Size 16/64 e Calculated 2 Hour Rate	wing, gas lift, Prod'n. For Test Period. 4- Oil - Bbl.	PRODUCT, pumping -	DEPTH I 1452- ION Size and Bbl. Gas - Mo 1,5	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC 250 CF W	RACTURE, AMO 10,00 10,00 ater – Bbl.	CEMENT S JNT AND F DO# sa DO gal Well Store Ser - Bbl.	GQUEEZE, ETC. KIND MATERIAL USED IND IND IND IND IND IND IND I
31. Perforation Record (In 1452!-1 33. Date First Production 12/27/69 Date of Test 12/27/69 Flow Tubing Press. 475# 34. Disposition of Gas (Sa)	Productions Tested 4 hrs Casing Pressure 475# old, used for fue Waiting	ction Method (Flowing Choke Size 16/64 Calculated 2 Hour Rate el, vented, etc.) on pipel	wing, gas lift, Prod'n. For Test Period. Oil - Bbl. ine con	PRODUCT, pumping -	DEPTH I 1452-1 ION Size and Bbl. Gas - MG 1,5	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC 25(CF W OO	14 RACTURE,	CEMENT S JNT AND F DO# Sa DO gal Well Sto Ser - Bbl.	EQUEEZE, ETC. KIND MATERIAL USED AND S gelled water Antus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas Well Dil Gravity - API (Corr.) d By
31. Perforation Record (In 1452!-1 33. Date First Production 12/27/69 Date of Test 12/27/69 Flow Tubing Press. 475# 34. Disposition of Gas (Sa)	Productions Tested 4 hrs Casing Pressure 475# old, used for fue Waiting	ction Method (Flowing Choke Size 16/64 Calculated 2 Hour Rate el, vented, etc.) on pipel	wing, gas lift, Prod'n. For Test Period. Oil - Bbl. ine con	PRODUCT, pumping -	DEPTH I 1452-1 ION Size and Bbl. Gas - MG 1,5	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC 25(CF W OO	14 RACTURE,	CEMENT S JNT AND F DO# Sa DO gal Well Sto Ser - Bbl.	EQUEEZE, ETC. KIND MATERIAL USED AND S gelled water Antus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas Well Dil Gravity - API (Corr.) d By
31. Perforation Record (In 1452!-1 33. Date First Production 12/27/69 Date of Test 12/27/69 Flow Tubing Press. 475# 34. Disposition of Gas (Sa)	Productions Tested 4 hrs Casing Pressure 475# old, used for fue Waiting	ction Method (Flowing Choke Size 16/64 Calculated 2 Hour Rate el, vented, etc.) on pipel	wing, gas lift, Prod'n. For Test Period. Oil - Bbl. ine con	PRODUCT, pumping -	DEPTH I 1452-1 ION Size and Bbl. Gas - MG 1,5	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC 25(CF W OO	14 RACTURE,	CEMENT S JNT AND F DO# Sa DO gal Well Sto Ser - Bbl.	EQUEEZE, ETC. KIND MATERIAL USED AND S gelled water Stus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas Well Dil Gravity - API (Corr.) d By ief.
31. Perforation Record (In 1452!-1 33. Date First Production 12/27/69 Plow Tubing Press. 475# 34. Disposition of Gas (Sa)	Productions Tested 4 hrs Casing Pressure 475# old, used for fue Waiting	ction Method (Flowing Choke Size 16/64 Calculated 2 Hour Rate el, vented, etc.) on pipel	wing, gas lift, Prod'n. For Test Period	PRODUCT pumping - or or or or is true an	ION - Size and - Bbl. Gas - Mo 1,5	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC 250 CF W OO	14 RACTURE,	CEMENT S JINT AND H DO# Sa DO gal Well Sto Ser - Bbl.	EQUEEZE, ETC. KIND MATERIAL USED AND S gelled water Antus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas Well Dil Gravity - API (Corr.) d By
31. Perforation Record (In 1452!-1 33. Date First Production 12/27/69 Plow Tubing Press. 475# 34. Disposition of Gas (Sa)	Productions Tested 4 hrs Casing Pressure 475# old, used for fue Waiting	ction Method (Flowing Choke Size 16/64 Calculated 2 Hour Rate el, vented, etc.) on pipel	wing, gas lift, Prod'n. For Test Period. Oil - Bbl. ine con	PRODUCT pumping - or or or or is true an	DEPTH I 1452-1 ION Size and Bbl. Gas - MG 1,5	2 3/8 CCID, SHOT, F NTERVAL 1458 type pump) Gas - MC 250 CF W OO	14 RACTURE,	CEMENT S JNT AND F DO# Sa DO gal Well Sto Ser - Bbl.	EQUEEZE, ETC. KIND MATERIAL USED AND S gelled water Stus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas Well Dil Gravity - API (Corr.) d By ief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPTICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ___ ____ T. Penn. "B"_ T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" ___ T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" ____ B. Salt ___ T. Yates______T. Miss______T. Cliff House ______T. Leadville_____ T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert _____ Grayburg _____ T. Montoya _____ T. Mancos _____ T. McCracken ___ T. T. San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte ____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ____ T. T. Gr. Wash _____ T. Morrison ____ T. ____ T. T. Blinebry ___ T. Tubb ______ T. Granite _____ T. Todilto _____ T. T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Abo______T. Bone Springs______T. Wingate ______T. Wolfcamp_____T. ____T. Chinle _____T. T. T. Penn. _____T. ____T. ____T. T Cisco (Bough C) _____ T. ____ T. Penn. "A" _____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		I N V	See Lern County Land Co. Mullis State "A" 1 Well completion file		50.00 · · · · · · · · · · · · · · · · · ·		