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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Kern County Land Co.

(Company or Operator)

State Mullis "B"

(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 30, T. 15S, R. 29E, NMPM.

Undesignated San Andres Pool, Chaves County.

Well is 1980 feet from West line and 660 feet from North line

of Section 30. If State Land the Oil and Gas Lease No. is E-9972

Drilling Commenced 6/27/62, 19. Drilling was Completed 7/10/62, 19.

Name of Drilling Contractor Leatherwood Drilling Co.

Address Kermit, Texas

Elevation above sea level at Top of Tubing Head 3720'. The information given is to be kept confidential until

No Restrictions, 19.

RECEIVED

OIL SANDS OR ZONES

No. 1, from 2900 to 3331 No. 4, from to

No. 2, from to No. 5, from D. C. C.

ARTESIA, OFFICE

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	Used	292'	Guide	No	None	Surface
4-1/2	9.5#	New	3322'	Guide	No	See Below	Pred. Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	301	243	Pump & Plug		
6-3/4	4-1/2	3331	300	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 1 hole 2943; 57; 74; 84; 91; 3002; 28; 38; 48; 50; 51; and 3069

Brokedown formation with 250 gals. mud acid. Acidized with 2000 gals 15%

regular acid. Swabbed 4 hrs, recovered 2 1/2 bbls fluid. Fraced thru casing

with 40,000 gals slick 5% acid and 60,000# 20-40 sand. Started pumping load water.

Result of Production Stimulation Pumping Load Water

Depth Cleaned Out 3207'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Surface 3334 TD

PRODUCTION

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Red Beds				
300	750	450	Anhydrite				
750	2010	1260	Sand & Shale				
2010	3331	1321	Dolomite				

Address. **407 V&J Tower, Midland, Texas**
Position Title **Dist. Prod. Supt.**

Name R. N. Yancey