NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL RECEIVED TRANSPORTER -GAS OPERATOR PRORATION OFFICE SEP 2 3 1955 -perutar M. C. Gandy ART POST Box 827 Tatum, New Mex co 1109 E. Bdwy Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Off Recompletion Change in Ownership X Casinghead Gas Condensate If change of ownership give name Max Pray Suite 300 Palmolive Bldg. Chicago Ill. and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease FEDERAL State, Federal or Fee ROUND TANK SAN ANDRES Federal Location 1980 ft Peet From The N/1 2080ft Line and Unit Letter , Township 15 CHAVES **3**0 Range 29 , NMPM, County Line of Section Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗶 Mewood Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) When Twp. Is gas actually connected? Rge. Unit Sec. If well produces oil or liquids, _15 G **3**0 ± 29 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Workover Plug Back New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Lool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Cil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water-Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

I. CERTIFICATE OF COMPLIANCE

Lesting Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Owner and operator

(Title)

(Date)

OIL CONSERVATION COMMISSION

927 2 4 1965 PPROVED ______

Casing Pressure

BY W. C. Gressen

TITLE EN FRE PRATIENT IN

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.