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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 17 1962 FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

D. C. E.
ARTESIAN OFFICE

Name of Company Max Pray		Address 2207 First Natl. Bldg. Oklahoma City 2, Oklahoma				
Lease Federal (NM 040750-B)	Well No. 2	Unit Letter B	Section 30	Township 15 South	Range 29 East	
Date Work Performed See below	Pool Round Tank - San Andres			County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work

Completion Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 12-8-62** Pulled tubing ready to frac. Halliburton fraced open hole section between 3058' and 3116' t. d. Used 60,000# non-radioactive sand and 34,000 gallons (810 bbls) gelled salt water. Formation broke at 2000#, Maximum pump pres 2300#, minimum 1450#, while pumping at the rate of 36 bbls per minute carrying from 1 to 3# frac sand. Shut in pressure 900# after 30 min. (11:00 A.M.)
12-9-62 Bled off 550# pres while flowing gelled salt water to stock tanks. Ran tubing - swabbed and flowed 337 bbls salt water in 18 hours - 473 bbls frac fluid to recover.
12-10-62 Swabbed 365 bbls frac fluid with good showing oil - well has help from gas.

Witnessed by <i>Eddie Gye</i>	Position Production Supt.	Company Max Pray
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev 3746'	T D 3116'	P B T D	Producing Interval 3058 to 3116'	Completion Date 12-11-62
Tubing Diameter 2 3/8"	Tubing Depth 3050'	Oil String Diameter 4 1/2"	Oil String Depth 3058'	

Perforated Interval(s) **None**

Open Hole Interval 3058 to 3116'	Producing Formation(s) San Andres
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>Harriet Lickering</i>
Title OIL AND GAS INSPECTOR	Position Geologist - Agent
Date DEC 17 1962	Company Max Pray

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Page 2

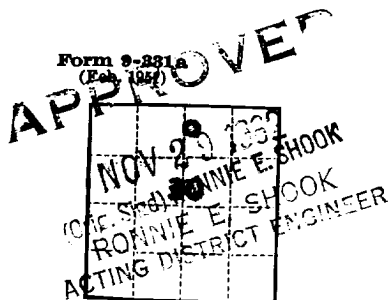
12-12-62 Ran tubing, pump and rods - pulling unit released 3:00 P.M.
Waiting on installation of pumping unit.

Form 100-1
Page 1

Mississippi Reports on Wells
Form 100-1

12-11-65 SWANSON 144 this early morning work and is this oil in
34 hours
12-18-65 RAN LIND, pump and hose - pulling, well released 3:00 P.M.
Waiting on installation of pumping unit.

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	7
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M. M. O. C. C. COPY

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office ~~Santa Fe~~
Lease No. **NM 040750-B**
Unit **RECEIVED**

DEC 3 1962

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 21, 1962

Well No. **2** is located **660** ft. from **(N)** line and **1980** ft. from **(E)** line of sec. **30**
NW 1/4 Sec. 30 **15 S** **29 E** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Round Tank - San Andres Chaves **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3746** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

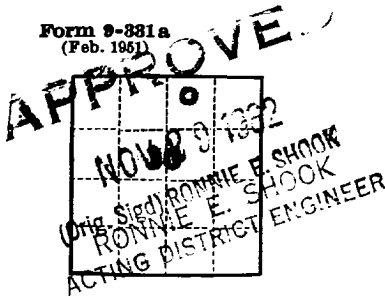
Ran 95 joints, 3046', 4 1/2", 9.5#, J-55 new casing, landed at 3057.7' with packer shoe on bottom. D.V. staging tool run at 1707.6' from surface. Cemented with 200 sacks incor cement containing 2% gel and 2% calcium chloride through packer shoe. After 2 hours waiting period 200 sacks of incor containing 2% gel and 2% calcium chloride was pumped through staging tool. Plug down 12:50 A.M. 11-20-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Max Pray**
Address **1912 First National Bldg.**
Oklahoma City 2, Oklahoma

By *[Signature]*
Title **Geologist - Agent**

(SUBMIT IN TRIPLICATE)

Land Office ~~San Antonio~~
Lease No. **MM 040750-B**Unit **RECEIVED**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 3 1962

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 21, 1962

Well No. **2** is located **660** ft. from **1000** line and **1980** ft. from **1000** line of sec. **30****MM 040750** **Sec. 30** **T. 15 S., R. 29 E.** **N.M.P.M.**

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Round Tank - San Andres Chaves**New Mexico**

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is **3746** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Max Pray No. 2 Federal
Spud 11:00 A. M. 11-16-62. Drilled 11" hole to 322' T.D. Ran 7 jts, 312.6', 8 5/8", 24#, J-55 used casing, landed at 322' K.B. Cemented with 150 sacks inoor cement containing 2% gel and 2% calcium chloride. Cement circulated to surface. Plug down 7:45 P.M. 11-16-62. Tested casing with 800# for 30 minutes, plugs held pressure OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Max Pray**
 Address **1912 First Natl. Bldg.**
Oklahoma City 2, Oklahoma

By *[Signature]*
 Title **Geologist - Agent**