$\frac{\text{Betad 7/237}}{\text{REQUEST FOR (OIL) - (MEX)}} \xrightarrow{\text{Betad 7/237}} \text{Recompletion} \\ \text{Recompletion} \\ \text{Recompletion} \\ This form shall be submitted by the operator before an initial allows it will be assigned to any completed OI or Gas well. \\ \text{Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 pria at 60° Fabrenheit. OKlahoma City 2, Oklahoma 12/12/62 (Date) (D$
This form shall be submitted by the operator before an initial allows in will be assigned to any completion of cas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 pia at 60° Fabrenheit. Oklaheman City 2, Oklaheman 12/12/62 (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL. KNOWN AS: Max Pray Federal Compare of the stock tanks. Gas must be reported on 15:025 pia at 60° Fabrenheit. (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL. KNOWN AS: Max Pray Federal County Date Spudded 11-16-62 (11:00 Ast) Use Later County: Date Spudded 11-16-62 (11:00 Ast) Liste Drilling Completed 11/16-62 (11:00 Ast) Depth Sec. 30 T 15. 6 Repute Matters Depth Sec. 30 County: Date Spudded 11-16-62 (11:00 Ast) Depth Sec. 30 Co
Form C-104 is to be submitted in QUADRUPLICATE to the same District Ordifice to which Form C-101 was sent. The allow- able will be assigned effective 7:09 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv- ered into the stock tanks. Cas must be reported on 15.025 psia at 60° Eabnenheit. Oklahema City 2, Oklahema 12/12/62 (Brice) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Max Pray Pederal Wei No. 2 in. NM
D C B A County. Date Spudded. 11-16-62 (11:00 AM) 11-18-62 Uest Letter County. Date Spudded. 11-16-62 (11:00 AM) 11-18-62 D C B A 11-18-62 11:00 AM) 11-18-62 Please indicate location: County. Date Spudded. Top 011/XEX Pay_2886' Tot of Frod. Form. San Andres D C B A Perforations None Perforations None Depth 3058' Depth Juting 3050' UW HUTEL F G H H Heith Sold of Fracture Treatmont Lister recovery of volume of oil equal to volume of Looke Choke M N O P Destil
Max Pray Federal Wait No. 2 in. NM M.
Company or Operator) (Lease) Lease) Lease Round Tank - San Andres Pool B Sec. 30 T.15.8 R 29 B Round Tank - San Andres Pool Usit Lesser Chaves County. Date Spudded 11-16-62 (11:00 Abt) 11-18-09.2 PM) Please indicate location: County. Date Spudded 11-16-62 (11:00 Abt) 11-18-09.2 PM) D C B A Elevation 3748 K.B. Tai Depth 3116' PBTD D C B A Pool U/MERVAL - Perforations None Perforations Depth Open Hole 3058-3116' Taing Shoe 3058' Tuting 3050' L K J I Notest Diset After Acid or Fracture Treatment Lifter recovery of volume of oil equal to volume of Choke Poil Choke
Unit Latter Chaves County. Date Spudded. 11-16-62 (11:00 AM)
Please indicate location: Elevation Off C B A Top Oil/XX Pay_2886' Description Ban Andres D C B A Perforations None E F G H Perforations None U K J I None Desth Desth M N O P Out WELL TEST - Choke Choke M N O P Desth Desth Desth Star Pay_2886' 660 F None Desth Desth Desth Desth M N O P Out WELL TEST - Choke Choke GAS WELL TEST - Desth Desth Desth Desth Dest GAS WELL TEST - GAS WELL TEST - Choke Choke Choke Choke GAS WELL TEST - GAS WELL TEST - MCT/Day; Hours flowed Choke Size
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D C B A D C B A O O P E F G H D O P E F G H Open Hole 3058-3116 ⁴ Letth Depth Open Hole 3058-3116 ⁴ Letth Depth OIL WELL TEST Oli WELL TEST Choke Natural Prod. Test: Double of Letter recovery of volume of oil equal to volume of choke M N O P G660 F North & 1980 F Bast Matural Prod. Test: MOF/Day; Hours flowed Choke Size
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L K J I Choke Natural Prod. Test: bbls.cl bbls water in hrs, min. Size M N O P Itest After Acid or Fracture Treatment Lifter recovery of volume of oil equal to volume of Choke M N O P Itest After Acid or Fracture Treatment Lifter recovery of volume of oil equal to volume of Choke M N O P Itest After Acid or Fracture Treatment Lifter recovery of volume of oil equal to volume of Choke GAS WELL TEST - GAS WELL TEST - G660 F North & 1980 F Bast - - Natural Prod. Test: - - - - Matural Prod. Test: - - - -
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Tubing Casing and Comenting Record Method of Testing (pitot, back partials etc.):
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8 5/8" 313 150 Choke Size Method of 195111 (Sive Structure and Structure
4 1/2" 3046 400 60 000# and £ 34,000 gallens gelled salt water
sand): Casing Tubing Lare furst hold min. Press. Press. On the to tanks 12-11-62
Oil Transporter Enknown McWood Corp.
Gas Transporter None
Remarks:
Kemarks:
I hereby certify that the information given above is true and complete to the best of my knowledge.
ApprovedDEC 1 7 1962
DEC I / 1004
OIL CONSERVATION COMMISSION By: March Lielung
Mt Chun Trong Title Geologist - Agent
Send Communications regarding weir to.
Title

AddresOklahoma. City...Z,...Oxland



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NUMBER OF COPIES RECEIVED		NEW M	EXICO OIL	CONSERVA	TION	FORM C-110	
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U.S.G.S		CEDTIELCATI			E AND AUTHORIZ	ATION	
LAND OFFICE							
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		THE THE OKIGIN			Lease	Well No.	
Company or Operator	Max Pray	Y			Federal (NM		
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	30				Kind of Lease (State, F	ed Feel	
Pool and	i Tank - I	San Andres			Federal		
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give location of tanks G				30		29 East	
Authorized transporter	of oil X or con	1densate				opy of this form is to be sent)	
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		Is Gas Actually		·			
Authorized transporter	of casing head ga		Date Con- lected	Address (give)	address to which approved c	opy of this form is to be sent)	
If eas is not being sold	d. give reasons ar	nd also explain its present	t disposition:		- <u> </u>		
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Casing he	ad gas i	s being used	to fire	Nation	1 4' X 24' He	ater-Treater.	
Excess of	s is cur	rently too am	all in	amount i	to justify a g	as purchase	
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Remarks							
The undersigned car	rtifies that the I	Rules and Regulations (of the Oil Co	nservation Co	mmission have been com	olied with.	
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