NO. OF COPIES RECEIVED		-	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	IL GAS
OIL IRANSPORTER -		0	
GAS		F .	RECEIVED
OPERATOR 1	-	·	
Operator Operator			SEP 2 3 1965
M. C. Gandy	4.		المناسخ
Attensi	Box 827 Tatum. New Mexico	2	artiva, chimed
Reason's) for filing (Check prop		Other (Please explain)	
Hew Well	Change in Transporter of:	_	
itecompletion		Gas	
Change in Ownership X			
If change of ownership give n and address of previous owne	lame Max Pray♥ Suite 30 1	Palmolive Bldg. Chicago	, Ill.
. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease
Federal	2   30	CUND TANK SAN ANDRES	State, Federal or Fee FEDERAL
Location B	660 fteet From The N/F	. inc. and 1980 ft Feet F	rom The E/L
Unit Letter;_	reet From the	Zine did cot:	
Line of Section 30	, Township 15 + Range	29 , NMPM, <b>Ch</b>	aves County
If well produces oil or liquids, give location of tanks.	r of Casinghead Gas or Dry Gas Unit Sec. Twp. Rge.	Is gas actually connected?	pproved copy of this form is to be sent) When
If this production is comming . COMPLETION DATA	led with that from any other lease or poo	ol, give commingling order number:	
Designate Type of Com	Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaaded	Bate compilational and the state	·	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
'. TEST DATA AND REQUE OIL WELL	EST FOR ALLOWABLE (Test must b able for this	s depth or be for full 24 hours)	d oil and must be equal to or exceed top allow
Date First New Cil Run To Tar	nks Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
	1		
Length of Test	The second secon	Craina Proscura	Choke Size
	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MCF
Actual Prod. During Test			
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D			
GAS WELL	Oil-Bbls.  Length of Test	Water-Bbls.  Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate
GAS WELL	Oil-Bbls.  Length of Test	Water - Bbls.	Gas-MCF

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Owner and Operator

(Title)

0-12-65

OIL CONSERVATION COMMISSION

ABY BOY HER SUTTER

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.