

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Max Pray		Address 2207 First Natl. Bldg. 2, Oklahoma City	
Lease State "A"	Well No. 1	Unit Letter K	Section 30
Township 15 South		Range 29 East	
Date Work Performed See below	Pool Round Tank - San Andres	County Chaves	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion Work**
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 11-19-62 Rigging up Curtis Well Service Pulling Unit**
11-20-62 Pulled tubing - Rigged up Halliburton ready to frac open hole 3064-3090
11-21-62 Halliburton fraced with 30,000# 20/40 and 10,000# 10/20 sand with 29,800 gallons gelled salt water - Formation break 1900#, input 1800#, pumping at rate of 41 bbls per minute with from 1 to 3 # sand per gallon. Shut in pressure 900# after 30 min. Flowed back 52 bbls frac fluid to stock tanks then shut well in at 8:15 P. M.
11-22-62 Ran 2 3/8" tbg and began swabbing 10:30 A.M. - swabbed and flowed 150 bbls
11-23-62 Swabbed 180 bbls lead water in 9 hours - total recovered 330 bbls - 358 remain

Witnessed by *Eddy Lopez*
 Position **Production Supt.**
 Company **Max Pray**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3740' K.B.	T D 3090'	P B T D	Producing Interval 3001-3044; 3064-3090	Completion Date 11-26-62
Tubing Diameter None-4 1/2" Csg. Pump	Tubing Depth	Oil String Diameter 4 1/2"	Oil String Depth 3064' KB	

Perforated Interval(s)
3001-3018, 48 holes; 3029-3044, 48 holes

Open Hole Interval
3064-3090'

Producing Formation ☒ **San Andres**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *M. L. Armstrong*
 Title **OIL AND GAS INSPECTOR**

Name *Wasson Hickling*
 Position **Geologist-Agent**

Date **DEC 17 1962**

Company **Max Pray**

- 11-24-62 Swabbed 182 bbls load water no oil or gas - recovered 572 bbls - 176 bbls remain
- 11-25-62 Swabbed 185 bbls load water with some sulphur water and 9 bbls oil 24 hours
- 11-26-62 Swabbed 388 bbls salty sulphur water and 39 bbls oil in 24 hours
- 11-27-62 Pulled and layed down tubing - Ran Welex Gamma Ray Log and collar finder then set Halliburton cast iron bridging plug at 3059 K.B. - dumped 3/4 sack calseal on top of bridge. Perforated casing 3001 to 3018, 48 holes and 3029 and 3044, 48 holes. Casing swabbed well dry
- 11-28-62 Pulled casing swab recovered 10 feet clean oil. Moved Halliburton equipment to lease for frac job on perforations
- 11-29-62 Swabbed well dry. Dumped 500 gallons 15% Halliburton M.C.A. acid across perforations 7:30 A.M. Began pumping 8:30 A.M. formation broke from 3800# to 3000# in 15 minutes then took gelled salt water at a pressure of 2400# injecting at a rate of 38 bbls per minute carrying from 1/2 to 2 1/2# of radioactive sand per gallon. Total sand 40,000# and gelled salt water 34,750 gallons. Standing shut in pressure 1600# at 9:15 A.M., 400# at 3:00 P.M. and zero pounds at 6:30 P.M.
- 11-30-62 Ran sand pump to recover 6' of radioactive sand on bottom in casing. Ran Welex radioactive tracer log to plug back total depth 3050'. Ran 2 3/8" tubing and rods, spaced pump, connected flow lines - preparing to put on pump.
- 12-1-62 Set pumping unit (E80D powered by Ajax 5 X 6 1/2 gas engine)
- 12-2-62 Aligned pumping unit - install belts - winterize Pumped 98 bbls load water - 14 hours
- 12-3-62 Pumped 149 bbls load water - 24 hours (recovered 247 bbls, remaining 441)
- 12-4-62 Pumped 163 bbls load water - 24 hours (recovered 410 bbls, remaining 270 bbls)
- 12-5-62 Pumped 160 bbls load water - 24 hours (recovered 570 bbls, remaining 110 bbls) good show of oil with some gas
- 12-6-62 Pumped 150 bbls load water with sulphur water and 15 bbls oil 24 hours
- 12-7-62 Pumped 150 bbls salty sulphur water and 18 bbls oil in 24 hours

Miscellaneous Reports on Wells
Max Pray - State A No. 1

Form C-103
Page 3

12-8-62 Pumped 179 bbls fluid with good show oil. 24 hours
12-9-62 Rigged up pulling unit - pulled rods and tubing
12-10-62 Drilling out Halliburton bridge plug with sand bailer
12-11-62 Plug drilled out at 2:30 P.M. - Running casing pump
12-12-62 Pump installed - Waiting on larger gasoline engine



ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED

[illegible]The image shows a document from the 'OIL CONSERVATION COMMISSION'. The title is at the top left. Below it, there are several rows of text, mostly illegible due to blurring and tilt. On the right side, there are three distinct handwritten numbers: '7' in the first row, '3' in the second row, and '1' in the third row. These numbers appear to be part of a list or index. The document is oriented diagonally across the frame.