		NEW MEX	ICO OIL	CONSERVA	TION C	OMMISSIC	N		FORM C-103
				US REPOI	אט אב	WELLS			(Rev 3-55)
	(Su	bmit to appro	opriate Distr	rict Office as		ission Kul	e 1106)		
Name of Company	lax Pray	V	-	Addre 220		t Natl	. Bldg.		homa City klahoma
Lease State	" A "		Well No.	Unit Letter	Section 30	Township 158	outh	Range	The
Date Work Performed	F	Pool	Tank -	San Andr	es	ounty	Chaves	ਨ	ECEIVEL
	i,			T OF: (Check		e block)		Γ	50
Beginning Drilli	ng Operations		Casing Test a	and Cement Jol		Other (E	xplain):	U	<u>1962</u>
Plugging			Remedial Wor	k	C	omplet	ion Wor	k	
Detailed account of w	ork done, natu	ire and quantit	ty of material	s used, and rea	sults obtain	ned.		AR	TESIA, OFFICE
11-22-62	Flowed b in at 8:	ack 52 h 15 P. N. '8" tbg a	obls fra	n. Shut ac fluid an swabbi	to ste	ck tan	ks then	shut	: well
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- 11-24-62 Swabbed 182 bbls load water no oil or gas recovered 572 bbls - 176 bbls remain
- 11-25-62 Swabbed 185 bbls load water with some sulphur water and 9 bbls oil 24 hours
- 11-26-62 Swabbed 388 bbls salty sulphur water and 39 bbls oil in 24 hours
- 11-27-62 Pulled and layed down tubing Ran Welex Gamma Ray Log and collar finder then set Halliburton cast iron bridging plug at 3059 K.B. - dumped 3/4 sack calseal on top of bridge. Perforated casing 3001 to 3018, 48 holes and 3029 and 3044, 48 holes. Casing swabbed well dry
- 11-28-62 Pulled casing swab recovered 10 feet clean oil. Moved Halliburton equipment to lease for frac job on perforations
- 11-29-62 Swabbed well dry. Dumped 500 gallons 15% Halliburton N.C.A. acid across perforations 7:30 A.M. Began pumping 8:30 A.M. formation broke from 3800% to 3000% in 15 minutes then took gelled salt water at a pressure of 2400% injecting at a rate of 38 bbls per minute carrying from 1/2 to 2 1/2% of radioactive sand per gallon. Total sand 40,000% and gelled salt water 34,750 gallons. Standing shut in pressure 1600% at 9:15 A.M., 400% at 3:00 P.M. and zero pounds at 6:30 P.M.
- 11-30-62 Ran sand pump to recover 6' of radioactive sand on bottom in casing. Ran Welex radioactive tracer log to plug back total depth 3050'. Ran 2 3/8" tubing and rods, spaced pump, connected flow lines - preparing to put on pump.
- 12-1-62 Set pumping unit (E80D powered by Ajax 5 X 6 1/2 gas engine)
- 12-2-62 Alligned pumping unit install belts winterize Pumped 98 bbls load water - 14 hours
- 12-3-62 Pumped 149 bbls load water 24 hours (recovered 247 bbls, remaining 441)
- 12-4-62 Pumped 163 bbls load water 24 hours (recovered 410 bbls, remaining 270 bbls)
- 12-5-62 Pumped 160 bbls load water 24 hours (recovered 570 bbls, remaining 110 bbls) good show of oil with some gas
- 12-6-62 Pumped 150 bbls load water with sulphur water and 15 bbls oil 24 hours
- 12-7-62 Pumped 150 bbls salty sulphur water and 18 bbls oil in 24 hours

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- 11-15-62 Ceathad 149 bble 1080 News eres eres anipher star and 3 bble 31 bble 31 be bours
- it-Lo-52. Combined fid bile saith anthony saither and 57 bills out in 24 hours
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- 11-26 of pulsed to 1.9 and recovered in fact come oil. Moved pallimercos equipment to lease for first job on patforations
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12-8-62 Pumped 179 bbls fluid with good show oil. 24 hours 12-9-62 Rigged up pulling unit - pulled rods and tubing 12-10-62 Drilling out Halliburton bridge plug with sand bailer 12-11-62 Plug drilled out at 2:30 P.M. - Running casing pump 12-12-62 Pump installed - Waiting on larger gasoline engine



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