

MEXICO OIL CONSERVATION CO. MISSION
Santa Fe, New Mexico

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(Form C-104)
Revised 7/1/57

DEC 17 1962

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

C. C. C.
ARTESIA OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City 2, Oklahoma 12/12/62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Max Pray

State A

Well No. **1**, in **NE** **SW** $\frac{1}{4}$, $\frac{1}{4}$,

(Company or Operator)

K

Sec **30**

T **15 S**

(Lease)
29 E

Range **N 30 W**

Round Tank - San Andres

Pool

Unit Letter
Chaves

County Date Spudded **11-4-62 (2:30 P.M.)**

Date Drilling Completed **11-7-62 (5:00 AM)**

Elevation **3740 K.B.**

Total Depth **3090** PRTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K ●	J	I
M	N	O	P

Top Oil/Gas Pay **2910** Name of Prod. Form. **San Andres**

PRODUCING INTERVAL -

Perforations **3001-3018; 3029-3044**

Open Hole **3064-3090** Depth Casing Shoe **3064'** Depth Tubing **None**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **39** bbls. oil, **388** bbls water in **24** hrs, _____ min. Size **P**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **40,000# sd & 29,800 gals salt water; 40,000# sd & 34,750 gals salt water**

Casing _____ Tubing _____ Date first new oil run to tanks **11-26-62**

Press. _____ Press. _____

Oil Transporter **Wagoner MCWOOD CORP.**

Gas Transporter **None**

Remarks: **Well has been put on 3 1/2" casing pump in order to move larger volumes of fluid through heater-treater**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 17 1962**, 19____

Max Pray

(Company or Operator)

By: _____

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title _____

Geologist - Agent

Send Communications regarding well to:

Title _____

OIL AND GAS INSPECTOR

Name _____

Warren Pickering

**2207 First Natl. Bldg.
Oklahoma City 2, Oklahoma**

Address _____

OIL CONSERVATION COMMISSION	
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Max Pray			Lease State "A"		Well No. 1
Unit Letter K	Section 30	Township 15 South	Range 29 East	County Chaves	
Pool Round Tank - San Andres				Kind of Lease (State, Fed Fee) State "A" (E-6061)	
If well produces oil or condensate give location of tanks		Unit Letter K	Section 30	Township 15 South	Range 29 East
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> McWood Corporation			Address (give address to which approved copy of this form is to be sent) 306 V & J Tower Midland, Texas Attention: Mr. R. L. McPherson		
Is Gas Actually Connected? Yes _____ No <input checked="" type="checkbox"/>					
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)		

If gas is not being sold, give reasons and also explain its present disposition:

Small amount of gas not being used to fire National 4' X 24' Heater-Treater is being stacked. Current volume too small to justify sales contract

REASON(S) FOR FILING (please check proper box)

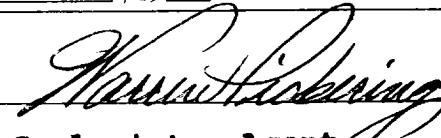
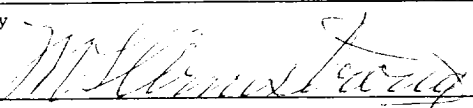
New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

RECEIVED
OCT 10 1962
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **15th** day of **December**, 19**62**

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Geologist - Agent	
Title OIL AND GAS INSPECTOR	Company Max Pray	
Date DEC 17 1962	Address 2207 First National Bldg. Oklahoma City 2, Oklahoma	