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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

DEC 17 1962

(Submit to appropriate District Office as per Commission Rule 11061, C. C. ARTESIA, OFFICE)

Name of Company <b>Max Pray</b>		Address <b>2207 First Natl. Bldg Oklahoma City 2, Oklahoma</b>				
Lease <b>State "A"</b>	Well No. <b>2</b>	Unit Letter <b>N</b>	Section <b>30</b>	Township <b>15 South</b>	Range <b>29 East</b>	
Date Work Performed <b>See below</b>	Pool <b>Round Tank - San Andres</b>			County <b>Chaves</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Completion Work**

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 12-2-62** Halliburton frac (8:30 AM) open hole interval 3014' to 3072' Formation broke down 2600# pres, injection pressure 1675# while pumping at rate of 28 bbls of gelled salt water per minute carrying from 1 to 3 # radioactive sand per gallon. Total sand 40,000#, total gelled salt water 21,970 gallons (523 bbls) Shut in pressure 900# after 30 min.  
**12-3-62** Standing pressure 550# at 7:30 A.M. Bled off pressure. Flowed 70 bbls. salt water lead to tanks - Ran Welex tracer log and collar finder on radioactive frac sand. Swabbed and flowed total 350 bbls gelled salt water 18 hours  
**12-4-62** Swabbed 94 bbls lead water - 24 hours - Recovered 444 bbls, remaining 77 bbls. 10:30 A.M. well began showing good percentage of oil - increased to 6:00 P.M.

Witnessed by <i>Eddie Coy</i>	Position <b>Production Supt.</b>	Company <b>Max Pray</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev <b>3738'</b>	T D <b>3072'</b>	P B T D	Producing Interval <b>3014 to 3072</b>	Completion Date <b>12-5-62</b>
Tubing Diameter <b>2 3/8</b>	Tubing Depth <b>3010'</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>3014'</b>	

Perforated Interval(s)  
**None**

Open Hole Interval <b>3014 to 3072 (58 feet)</b>	Producing Formation(s) <b>San Andres</b>
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## RESULTS OF WORKOVER

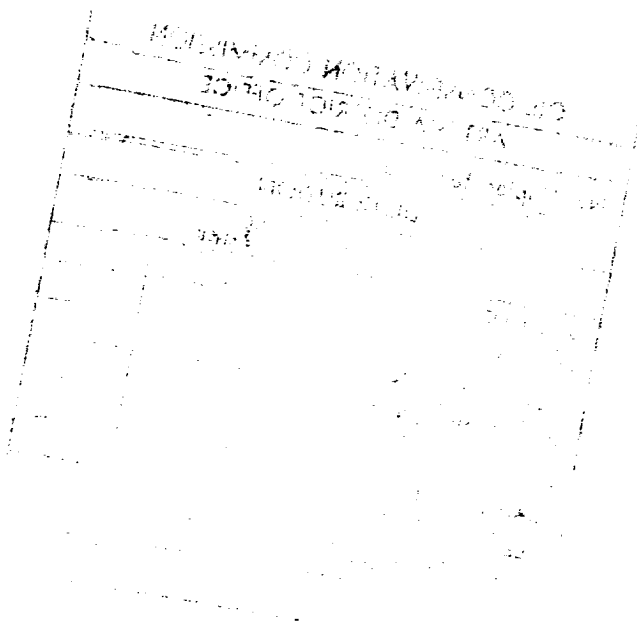
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>ML Armstrong</i>	Name <b>Geologist - Agent</b>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Max Pray</b>
Date <b>DEC 17 1962</b>	Company

12-5-62 Swabbed 128 bbls salty sulphur water and 41 bbls oil  
in 24 hours  
12-6-62 Swabbed 82 bbls salty sulphur water and 37 bbls oil  
in 24 hours  
12-7-62 Pulling Unit released 2:30 P.M.  
12-8-62 Waiting on Pumping Unit  
12-9-62 Same  
12-10-62 Same  
12-11-62 Pulling Unit moved back to location 3:00 P.M.  
12-12-62 Running tbq and rods for pumping unit - Electric power  
installed on location to electrify pumping unit.



12-1-62	Swapped 125 lbs daily sulphur water and 41 lbs oil in 24 hours
12-6-62	Swapped 82 lbs daily sulphur water and 31 lbs oil in 24 hours
12-7-62	Pulling Unit released 2:30 P.M.
12-8-62	Waiting on Pumping Unit
12-9-62	Same
12-10-62	Same
12-11-62	Pulling Unit moved back to location 3:00 P.M.
12-12-62	Running the and rock for pumping unit - Electric power installed on location to electrically pump unit.

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