	PIES CECTIVED		<u> </u>	<u></u>				
SANTA PL / / / / / / / / / / / / / / / / / /								
U.S.G.S (Rev 3-55)								
PROBATION OFFICE								
OPERATOR (Submit to appropriate District Office as per Commission Rule 1106)								
Name of CompanyAddressMax Pray2207 First National Bldg., Okla. City 2, Okla.								
Lease	WIGA I AGY	We			ection Township		ange	
	State "A" (1		2 N	1		South	29 East	
Date Work Performed Pool Commence April 3,1963 Round Tank San Andres Pool County Chaves								
THIS IS A REPORT OF: (Check appropriate block)								
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):								
Plugging Remedial Work - Deepening   Detailed account of work done, nature and quantity of materials used, and results obtained.								
4-4-63 Moved in cable tools in preparation to deepen well from 3072-3132 (60 feet) in								
Slaughter Zone of San Andres Formation								
4-5-63 Drilling 3082 in lime								
4-6-63 Drilling 3090 in lime. 4-7-63 Drilling 3104 in lime.								
4-8-63 Drilling 3114 in lime								
4-9-63 Drilled to total depth 3132 in lime and began swabbing.								
4-10-63 Swabbed well 8 hours averaging 3 bbls. oil per hour with 6 bbls. of water per								
hour Reran rods and tubing pump.								
4-11-63 to 4-23-63 Daily oil production declined to an average of 8 bbls. of oil per day,								
4-11-63 to 4-23-63 Daily oil production declined to an average of 8 bbls. of oil per day, pumping 24 hours. No improvement indicated by deepening well. Moved out cable tool.								
						AF	PR 2-6 1963	
	Witnessed by Position Eddia Cone Prod. Sup				erintendet Max Pray			
Eddie Cope   Prod. Superintendert   Max Pray   L. L. L.     FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY   ARTESIA, UFFICE								
ORIGINAL WELL DATA								
<b>Rof</b> Elev. <b>Ground</b> T D <b>3730' 3132</b>		3132	PBTD		Producing <b>3014-3</b>	t -		
	Tubing Diameter Tubing Depth		Oil Str		Diameter	Oil String I		
2-3/8		3010		4-1	1/2	301-	4	
Perforated In	iterval(s) <b>Jone</b>							
Open Hole Interval				Producing Formation(x)				
3014-3132 (118 feet)					San Andres			
Test	Date of Test	Oil Production BPD	Gas Product MCFPD	tion W	ater Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	4-2-63	8	4 MCF		30	500		
After Workover		<u> </u>						
<b>1-23-03</b> 0 3 MOL					35 625 I hereby certify that the information given above is true and complete			
OIL CONSERVATION COMMISSION					to the best of my knowledge.			
Approved by				Name A				
M2L Condering					Marient idening			
or and dre irspetto					Position Geologist-Agent			
Date				Company	Company Max Pray			