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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUN 24 1974

I. Operator **Dalport Oil Corporation** **O. C. C. ARTESIA, OFFICE**

Address **3471 First National Bank Bldg., Dallas, Texas 75202**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	This well is a re-entry and
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	completion of an abandoned well.
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner

Com Agr. SW-707

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Hill Federal "A"	1	Double L Queen Associated	State, Federal or Federal	061403-
Location				B & C
Unit Letter	N	660 Feet From The South Line and 1980' Feet From The West		11467
Line of Section	35	Township 14-S	Range 29-E	County Chaves

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Cha La Cryogenics	P. O. Box 6697, Roswell, New Mex. 88201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When 1-17-75	
	No Yes Sept. 1, 1974	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-24-73	1-29-73	1895	1895					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3868 Gr.	Queen	1862	1843					
Perforations	1862-68, 1869 1/2-74, 24 holes .41" JII Strip gun					Depth Casing Shoe		
					1895			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	7"	60	Re-cemented w/25 sx					
6-3/4"	4-1/2"	1895	220 sx					
	2-3/8"	1843						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
349	4 hrs.	-0-	-0-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Form C-122 Attached	46.3		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*cc. J. T. ...*

President

(Signature)

(Title)

June 21, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 23 1975**, 19  
BY *W. C. Gussert*  
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each well in multiple.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

JAN 22 1975

NOTICE OF GAS CONNECTION

O. C. C.  
ARTESIA, OFFICE

Date January 20, 1975

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Dalport Oil Corporation  
Operator

Hill Federal "A"  
Lease

1 N  
Well & Unit

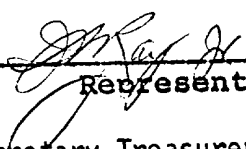
35-14S-29E  
S.T.R.

Double L Queen  
Pool

Chala Cryogenics  
Name of Purchaser

was made on January 17, 1975

Chala Cryogenics, P. O. Box 6697, Roswell, NM  
Purchaser

  
Representative

Secretary-Treasurer  
Title

cc: To operator  
Oil Conservation Commission - Santa Fe